ANNUAL REPORT

Tripura Electricity Regulatory Commission

FOR THE YEAR 2013-14

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It is indeed a matter of great pleasure to place Annual report 2013-14 of the Tripura Electricity Regulatory Commission.

As per provision of section 105 of the Electricity Act, 2003 the Commission is required to prepare the Annual Report giving summary of its activities during the previous financial year and as per provision of the Act copies of the report to be forwarded to the State Government to be laid before their respective State Legislature. Accordingly the 9th Annual Report for the year 2013-14 has been prepared.

At present power is an essential commodity for human survival and development. In the Century of years between Electricity Act’1903 and Electricity Act 2003 could not ensure economic democracy to consumers. Consumers are expecting their right, transparency, competition, efficiency of open access, to electricity supply. A long time monopoly, mismanagement, poor planning and operational efficiency, inadequate capacity for generation, transmission, absence of accounting and accountability, high range of AT&C losses, lack of proper metering, absence of proper management, professionalism, resources, etc. established insurmountable problems in power sector. As a result there has already been created huge unserviceable accumulated losses. Even though power sector in India has attained a tremendous growth after independence. In view of these, it is strongly recommended a reform and restructuring need of the power sector. As per EA’2003 Regulatory commission is mandated to make regulations and administer and enforcement the same. Commission determines the tariff for generation, transmission, distribution and wheeling, promotes efficiency, provides incentives to efficient performance, adjudicate upon disputes follow up state Grid code specification and make and enforce standard with respect to quality control and reliability of service and safeguards the interest of the state and gives a fair deal to valuable consumers at the same time. In Tripura 83% households (as on 2012-13) have access to electricity with per capita consumption above 300kwh, whereas consumption in industrial is very poor i.e. below 5% which is not a good sign for the growth of State as well as licensee.

I congratulate TERC staff for preparation of this Annual report and specially acknowledge the sincere effort of Md. Khurshed Alam for the all-round effort in shaping the Annual report 2013-14.

Dated, Agartala, the 4th June, 2014

(N. Chakraborty)
Chairman
TERC
On completion of 5 years service as on 11.01.2014, the undersigned retired from the job. During the period April 2013 up to Jan 11th 2014 the following activities were performed /initiated individually and jointly with TERC officials/FOR/CERC/SAC/TSECL/Consumers.

1. Electricity Tariff determination for the financial year 2013-14 as per stipulation of E.A. 2003/TERC Regulation and lastly by the directive of the Hon'ble APTEL, the Electricity Tariff need to revise every year w.e.f. 1st April. In view of such mandatory obligation of the Commission, the licensee was pressurized to submit petition in well advance and preferably within 30th November but delay occurred and Tariff petition was submitted on 15.03.2013 proposing enhancement of 86% hike over the existing tariff. The Commission processed the petition religiously and could able to issue revised tariff order on 25.06.13 giving effect from 1st April'2013. The major changes in the new order was adoption of TELESCOPIC mode of billing against NON-TELESCOPIC which was a long time demand of the valued consumers of Tripura. The Commission spent a tough time in setting the tariff keeping in view the paying capacity of the consumers, sustainability of the corporation, future expansion of installation, power purchase from outside states, meeting up of R.P.O. and purchases of RECs, uncertainty of regular supply by PALATANA PROJECT. Synchronization of the above facts with the desire of the Government also a vital factor in Electricity Tariff. However an acceptable tariff rate could be evaluated with the Co-operation of all section and subsidy of Rs. 40.00 Crore was also granted by the Govt. and all section of consumers were relieve to certain extent. Another vital area need to deal strongly by the Commission in future which is T &D losses and AT&C losses reduction. A joint effort of TSECL/Govt./Commission and consumers will give fruitful result. This area needs all time attention.

During the period the commission attended the following meetings.

a) From 18th April to 20th April 2013 the 36th FOR meeting was held in SRINAGAR-KASHMIR where following agenda were discussed. Budget of FOR for the year 2013-14, studies and training programme for the officers and staff of all SERCs. Consideration of study on Report of “Retail Sale Competition”, Power procurement planning of Discom, Introduction of Ancillary services in India Electricity Market, Draft Model legislation on State Electricity Distribution Responsibility Bill, Extension/Renewal of MOU between FOR & LB NLCEC-California etc.

b) On 29th June-2013.
Opening ceremony of APTEL’s circuit Bench Kolkata was held in DVC-Town-Kankurgachi where Hon’ble Chief Justice of India Mr. Althamas Kabir, Chief Justice of Kolkata High Court Mr. A.K. Mishra, Hon’ble Justice Karmaga Vinayagam and Chairman DVC, Mr. R.C. Sen were present in the meeting the importance of setting up of APTEL’s CIRCUIT BENCH , Kolkata was highlighted. It was elaborated that the utilities /licensees/Discom and the state commission of Eastern and NE
region can now be settled in Kolkata CIRCUIT Bench instead of going to Delhi which will save time and money.

c) From 26th October’13 to 27th October’13 the FORENS (Forum of Regulators of Eastern and North Eastern States) was held in Puri- Orissa.

The purpose of the meeting was to form one Regional Forum with the Regulators of Eastern and North Eastern States where the 12 States of the region were present. The meeting was arranged by OERC (ORISSA ELECTRICITY REGULATORY COMMISSION). Topics like RPO (Renewable Purchase Obligation), purchase of REC (Renewable Energy Certificates) and order of Hon’ble APTEL for full implementation were discussed. Also the location of FORENS and office bearers along with Fund to run the Regional Forum was discussed. Status of RPO of Tripura and RECs purchases were highlighted and noted.

d) MEETING OF CEO UTILITIES FOR DSM held in Hotel LALIT New Delhi on 14th Dec-2013. The meeting was organized by M/s SAKTI ELECTRICALS and PWC and the Honorary Chairman of CEO-Utility Mr. ANIL RAZDAN former Secretary Power GOI invited TERC to attend the meeting. The entire cost of to & fro journeys and accommodation in Delhi were arranged by the above organizers.

The purpose of the meeting was to highlight the importance of implementations of DSM activities by the utilities with seriousness. It came to limelight that many State utilities did not put attention in implementation of DSM. The Honorary Chairman of CEO Utility DSM has put tremendous pressure on implementation DSM by the Utilities and Qty Meetings being arranged for the purpose. He also stressed that to expand the Electrical Industries in all States and in the Country the DSM should religiously observed and the utilities and Regulators should work in tandem.

e) From 6th February to 7th February 2014:

The 1st meeting of FORENS was held in Puri which was arranged by OERC and detail discussion held to form FORENS. The 2nd meeting was held in Kaziranga (Assam) and was organized and arranged by AERC. The undersigned was invited by AERC to attend the meeting as Former Chairperson of TERC to share views. The main agenda/Topics were discussed (i) Renewable Energy (ii). Constraints of power evacuation in NE states and status of Power grid activities about the various ongoing construction 132 KV/400KV/800 KV Transmission lines required to evacuate power from Palatana to Bangaigaon, Mokokchang to DIMAPUR, Biswanathchariali to Agra and setting of HVDC station thereof.

The undersigned raised points about early completion of Palatana- Bangaigaon 400 KV line for smooth evacuation of Palatana power which has started generation. The Power grid representatives noted the issue and assured to take up with their appropriate authority.

MR. PK MISHRA, former Chairperson of GERC was also invited in the meeting who given a presentation on Renewable Energy in reference to Gujarat STATE.

NB: The above report compiled by me as I was associated with FOR, FORENS and with all SERCs during my tenure as CHAIRPERSON, TERC and feel essential material of ANNUAL REPORT.

Thanks and Regards,
Manoranjan Karmakar
Chairman
Tripura Electricity Regulatory Commission
1. INTRODUCTION

As per Section 82 of Electricity Act’2003, the Tripura Electricity Regulatory Commission (TERC) was set up on 31st May 2004 as a statutory Body and as one Man Commission and completed 10 years of its function on 2013-14. The State Commission is committed to fulfill its mandate for creating an efficient and economically viable power supply to the consumers of this State. During this reporting year the commission discharge of its function guided by the principles of good governance and safeguards the interest of the State as well as gives a fair deal to the stakeholder and consumers.

2. OVER VIEW OF THE COMMISSION

The Tripura Electricity Regulatory Commission was created under the provision of Sub-section (1) of Section 17 of the Electricity Regulatory Commission Act’ 1998 (14 of 1998) vide Government Notification No. F.1(17)/Commr./Power/2003 dated, 14-11-2003 notified in the Government of Tripura Gazette, Extra-Ordinary dated 26th May 2004. Accordingly the Tripura Electricity Regulatory Commission was established on 31st May 2004 as a statutory body and as one man Commission under Electricity Act’2003. In addition, the commission, a quasi-judicial body, with effect from 10th June, 2003 has come under the purview of the Electricity Act’2003, as the Electricity Regulatory Commission Act’, 1998 has since been repealed. The financial performances of power sector in Tripura was a matter of concern for the State Government and it had drawn up a plan for restructuring of Power sector in Tripura for better implementation of the Electricity Act’2003. Accordingly, Tripura State Electricity Corporation Limited (TSECL) was constituted and registered as a public limited Company and started functioning w.e.f. 1st January 2005. The operational control of all assets relating to generation, Transmission and distribution and its allied activities have been transferred to Tripura State Electricity Corporation Ltd. (TSECL) from the erstwhile Power Deptt., Govt. of Tripura. As per Electricity Act’2003 TSECL is considered as a deemed Licensee who is responsible for generation, transmission and distribution of Power in Tripura. The Commission passed the 1st Tariff Order on 24th June’2005, 2nd Order on 14th September 2006, 3rd Order 28th March 2012 and 4th Order on 25th June 2013. The Commission also passed Order for Fuel Power Purchase Cost Adjustment (FPPCA) on 13th September 2010. On current reporting year, due to non completion of Annual Accounts the Licensee could not submitted the Tariff petition in due time within 30th November 2013.

3. OBJECTIVES

The main objectives of the Tripura Electricity Regulatory Commission are to determine of Tariff for Generation, Transmission, and Distribution and vis-a-vis promote reforms in the Electricity sector. Moreover Commission is committed to fulfill its mandate for creating an efficient and economically viable electricity industry in the state. It balances the interests of all stakeholders including the consumers while fulfilling its primary responsibility to ensure safe and reliable supply of power at reasonable rates.

4. LICENSEE

In Tripura the financial performances of power sector was a matter of concern for the State Government and it had drawn up a plan for restructuring of power sector for better implementation of the Electricity Act’2003. Accordingly, the Tripura State Electricity Corporation Limited (TSECL) has been incorporated and registered under the Companies Act’1956 on 9th June, 2004 in compliance with the MOU signed between the Ministry of Power, Government of India and Government of Tripura on 28th August, 2003. As per Electricity Act’2003 TSECL is considered as a Deemed Licensee and has started its function from
1st January 2005 with operational control of all assets which was vested from the erstwhile Power Deptt., relating to Generation, Transmission and Distribution and its allied activities in the State of Tripura.

5. LEGAL PROVISIONS OF ANNUAL REPORT

This Annual report is prepared as stipulation under Section 105 of the Electricity Act’2003 which states as follows

(1). The State Commission shall prepare once every year in such form and at such time as may be prescribed, an annual report giving a summary of its activities during the previous year and copies of the report shall be forwarded to the State Government.

(2). A copy of the report received under sub-section (1) shall be laid, as soon as may be after it is received, before the State Legislature.

The present Annual report 2013-14 presents an overview of the Commission’s activities for the period 1st April 2013 to 31st March 2014. As stated earlier this Commission was established on 31st May’2004. During these years, the Commission has carried forward its vision of moving forward to an efficient and economic operation for the power system in the state and constantly endeavoring for improving of quality of supply and services to the consumer at a reasonable and affordable price. In the whole process, necessary support and assistance of State Government and people’s cooperation are essential for creation of enabling environment for power sector development in the State to remove possible difficulties of the people, improve quality service, maintain standard of performance, consumers care and overall economy of the State.

6. OFFICE OF THE COMMISSION.

The commission is functioning from the old building of Ex. Chief Engineer (E) office, Bidyut Bhavan Complex, North Banamalipur, Agartala, Tripura, and Pin-799001.

7. CHAIRMAN OF THE COMMISSION

The Government of Tripura has appointed Sri M.R KARMAKAR former Executive Director (Thermal) NEEPCO Ltd. He assumed charge of Chairman of the Commission on 12th January 2009 and completed his tenure on 11th January 2014. Thereafter the State Government has appointed Shri Niharendu Chakraborty, retired Executive Director, NEEPCO Ltd vide Notification No.F.2(9)-GA (P&T)/2004(P) dated, 1st February’2014 and he assumed charge of Chairman of the Commission on 3rd Marc’2014.

8. SECRETARY OF THE COMMISSION

Sri Harekrishna Das, Dy. Director (Technical/Tariff) has been entrusted to look after the works of Secretary, TERC w.e.f.1st April 2012 vide No.F.1/TERC/786-94 Dated, 30th March 2012. The Secretary shall exercise his powers and perform his duties under the control of the Chairman and he is the administrative head of the Secretariat of the Commission. He shall exercise such functions as are assigned to him by the Commission or the Chairman. In particular or without prejudice to the generality of the provisions, the Secretary shall have the following Function/Duties.
1. To discharge duties as per provisions specified in TERC (Conduct of Business) Regulations, 2004.

(a) He shall have the custody of the Seal and records of the Commission.
(b) He shall receive or cause to receive all petitions;
(c) He shall prepare or cause to prepare briefs and summaries of its functions in this regard.
(d) He shall assist the Commission in the proceedings relating to the powers exercisable by the Commission;
(e) He shall ensure compliance of the order passed by the Commission; and
(f) He shall have the right to collect from the State Government or other offices, companies or firms or any other party as may be directed by the Commission, such information as may be considered useful for the purpose of efficient discharge of the functions of the Commission under the Act and place the said information before the Commission.
(g) He shall authenticate the orders passed by the Commission.
(h) Annual report of the Commission shall be submitted on approval of the Commission;
(i) The Secretary, shall send copy of all order or regulation thereof, on approval of the Commission to the State Govt. and CEA within stipulated time;
(j) The Secretary shall act as the nodal officer of Accounts & Audits of the Commission receipts/expenditures etc. and budget and coordinate with CAG and others.

9. DY. DIRECTOR TARIFF AND TECHNICAL

Sri Hare Krishna Das, Additional General Manager, TSECL has been posted in the office of the TERC as Deputy Director (Technical/Tariff) on Deputation vide No.F.3(21)/Power/2005/1855-63 Dated, 17th Jan’2012 of Dy. Secretary (Power) and accordingly joined on 20th Jan 2012 under TERC. In this regard Sri Das has been entrusted to work as a Dy. Director(/Tech/Tariff) vide no.F.1/TERC/09/598-605 Dated, 21st January 2012 of Chairman, TERC.

10. CONSTITUTION OF STATE ADVISORY COMMITTEE

In exercise of the Powers conferred under section 87 of the E.A. Act, 2003 The State Advisory Committee reconstituted by the Commission on 31st August 2012 Vide Memorandum No.F.29/TERC/09/212-23 continued the function up to the 18th State Advisory Committee’s Meeting.

The objects of the State Advisory Committee as assigned under Section 88 of the Electricity Act, 2003 is to advise the Commission on –

(i). major questions of Policy;
(ii). matters relating to quality, continuity and extent of service provided by the Licensees;
(iii). compliance by Licensees with the conditions and requirements of their Licence;
(iv). protection of consumer interest; and
(v). electricity supply and overall standards of performance by utilities.

The following were the Members of the State Advisory Committee:
During the year 2013-14, the Commission organized 2(two) SAC meetings namely 17th & 18th of State Advisory Committee which was held in the chamber of Hon'ble Chairman, TERC on 5th April 2013 and 3rd January 2014 and the minutes of the Meeting are given below.

17th MEETING OF THE STATE ADVISORY COMMITTEE (SAC) AND RECORD NOTES OF MINUTES THEREOF.

DATE: - 5TH APRIL, 2013.

VENUE :- CHAMBER OF CHAIRPERSON, TERC.

The 17th State Advisory Committee (SAC) meeting was held on 5th April, 2013 in the Chamber of Chairperson, TERC wherein the following dignitaries were present :-

1). Shri M. R. Karmakar, Chairperson, TERC- Ex-Officio Chairperson.
2). Shri Pijush Nag, Member.
3). Prof. Haradhan Debnath, Member.
4). Shri Narayan Deb, Member.
5). Shri Rajat Paul, Member.
6). Shri Joydeb Paul, Member.
7). Shri H. K. Das, Secretary, TERC & Convenor, SAC.
Special invitee:-

1). Shri Niladri Sekhar Chakraborty, CMD, TSECL.

Sri H. K. Das, Secretary, TERC and Convenor SAC welcomed the Hon’ble members of SAC and briefed before the members about the purpose of today’s meeting and thereafter requested the Chairperson for deliberation.

The Chairperson of TERC before discuss the agenda desire to highlight few points and elaborated in brief about the function of SAC, Performance of TSECL and TERC as follows :-

As it is known to all that the State Advisory Committee was constituted as per provisions of Section 87 and 88 of E.A.-2003 to advise Commission on,

(i). Major questions of policy.
(ii). Matter relating to quality, continuity and extent of service provided by the licensee.
(iii). Compliance by licensee the conditions of license.
(iv). Protection of consumer interest.
(vi). Electricity supply and overall Standard of Performance by utilities.

And it is in this respect I welcome all respected SAC members and special invitee the CMD-TSECL to take part in deliberation in today’s issue.

In today’s meeting the main agenda apart from others is the Tariff petition for the year 2013-14 along with Review/Revise petition for the year 2012-13 and True up petition of the year 2011-12. A little background of such issues are explained as- As per EA-2003 and TERC Regulation the tariff petition is needed to submit by 30th November every year so as Commission can issue order within 120 days implementing the tariff w.e.f. 1st April every year so as to square the ARR gap i.e. income expenditure gap to be made nil. In fact in several states this routine was not followed for a long time and tariff order delayed even up to 10 years creating heaps of loss amounts. The loss of discom in entire India has stood a hopping of 1.9 lakh crore. Matter stood so serious that Ministry of Power directed Hon’ble APTEL to activate the central/state regulators to strictly follow regular revision of tariff every year and new tariff to make effective from 1st April. A Suo motu petition vide OP No. 1 of 2011 was initiated by APTEL and defaulting regulators has to appear before APTEL to explain the reasons of delay through engaging legal aid. Now after final hearing APTEL through CERC framed formats which need to compile detailing the implementation of Tariff petition/ARR filing/Adjustment of FPPCA monthly or quarterly with detailing cost of supply, Av. Tariff, ARR gap etc. In this respect Tripura took right initiative and the Tariff order for the year 2012-13 was issued on 28.3.112 (effective from 1.4.12). Tariff for the year 2013-14 could not be submitted by TSECL due to Assembly Election process in the State and appealed for extension up to 15.3.13 and Commission extended.

TSECL this year has to suffer generation loss due to fire accident in one of the Rokhia machine, but it was restored timely. Gumti suffered generation loss due to water shortage in want of rain. Allocated power from Central sector of 99 MW of its share could not be drawn due to transmission line constraints and less generation due to water shortage in Hydel projects in Loktak/Ranganadi/Kopili/Dayang. The OTPCs Palatana project was scheduled to commission is Sept’12 and estimated allocated power of 312.90 MU (approved by Commission 179.44 MW) could not be drawn due to failure in commissioning till date. The Project can deliver power in next June-July if damage portion could be repaired by this time in its Waste Heat Recovery Boiler portion.
Due to less energy availability TSECL could not go for trading of electricity like earlier years. Rather they constantly purchase power from outside at higher rate to maintain supply good. It is to appraise that the State’s demand at present varies from 210-220 MW against its availability 140-145 MW (95 MW own generation + 45 to 50 MW from Central sector) with a deficit 65 to 75 MW of power and thus compelling TSECL to resort load shedding under compulsion. In this context to appraise the SAC members that power at higher rates also not available as the all India generation has suffered due to Coal supply/availability dilemma which is persists for the last 1 and 1½ years. Constant Endeavour by Hon’ble Power Minister – Mr. Sindia, Power Secretary, and CERC/ even by Hon’ble APTEL has not resulted to that extent as speculated. TERC also aware of such problems in power sector particularly fund crisis in distribution sector. TSECL also not above the reach of such problem. TERC is on firm opinion that problems will be always be there and dealing the problems is the task of the Good Management and TSECL can overcome such temporary hardship in fund flow and difficult period be over once the fund crisis is resolved by way of realization of pending payments from various departments.

Meanwhile TERC has written to the Chief Secretary based on the statement of TSECL where 97 Crore electricity bills remain unpaid up to February, 2013. Breakup of the bills:-

<table>
<thead>
<tr>
<th>Govt. Deptt.</th>
<th>69 Crore</th>
</tr>
</thead>
<tbody>
<tr>
<td>State PSU</td>
<td>5 Crore</td>
</tr>
<tr>
<td>Central PSU/Private agency</td>
<td>23 Crore</td>
</tr>
<tr>
<td><strong>Total:</strong></td>
<td><strong>97 Crore.</strong></td>
</tr>
</tbody>
</table>

Understood the letter has drawn kind attention of the Hon'ble Power Minister. Now we have to wait for outcome. In this context it is to appraise that 100% of target of collection of bills from Capital Complex was realized during March 2013 and effort of Mrs. Mita Saha, DGM deserve appreciation.

During the year TSECL also commissioned several Substations along with 400/132 KV switching Substation in Surjyamaninagar to distribute Palatana/Monarchak power to entire Tripura. Apart from the above a lot of RGGYB works under progress & nearing completion. This year the increase of customer notices about 70,000 nos. One no. 21 MW unit at Rokhia is under installation and likely to be commissioned in July 2013. However with the above various jobs TSECL is over burden with works load. Manpower in respective field also needs to increase in Technical & Finance area immediately. So far the Renewable Energy development in the State is concerned, TERC/TREDA is in constant touch with NEEPCO for setting up a 5 MW PV Solar Project (gridable) within the periphery of Monarchak Project. So far NEEPCO has prepared DPR, selected the vendor and settled other formalities and awaiting approval from the Board of Director NEEPCO.

It will not be out of place to appraise the SAC members that TERC also have very less manpower as well shortages of office space and require revitalization.

After the above deliberation of the Chairperson the agenda wise discussion started and the following agenda was discussed.
Agenda No. 1: Confirmation of the minutes of the 16th SAC meeting held on 7th September, 2012.

The Chairperson appraised the committee that in the last SAC meeting the main agenda was (i) Operationalisation of Open Access in Tripura which was resolved after issuing one Suo Motu Order wherein the Commission decided that the consumer with contacted load of 1 MW and above cannot be treated compulsorily as deemed Open Access customer and can exercise option for ‘OA’ connection of electricity and can seek permission from the Commission to receive supply of electricity other than the distribution licensee of his area of supply. The Commission is, however, in favour of operationalisation of Open Access in the State of Tripura and would like to deal the issue as and when arises and in accordance with the provisions of the Electricity Act 2003 religiously. (ii). For the implementation of Fuel and Power Purchase Cost Adjustment (FPPCA) on quarterly basis the TSECL has again directed to start the Fuel and Power Purchase Cost Adjustment formula as has been framed by the Commission from this current year without fail. The Commission viewed it seriously that the FPPCA formula should have been implemented from the last year itself to avoid accumulation of tariff burden to the consumer. (iii) Tariff petition: The tariff petition already submitted on 15.3.2013 which should have been submitted by 30th November, 2012. The delay was due to the Assembly Election in the State of Tripura.

After deliberation with the above the SAC members confirmed the MOM of the 16th SAC meeting.

Agenda No. 2: Annual Revenue Requirement (ARR) and Tariff Petition for the FY 2013-14 along with truing up from 2011-12 and Review petition for the year 2012-13.

The Secretary, TERC briefed the ARR/ Tariff Petition/ Truing up petition and apprised the SAC members that examination and scrutiny of the submitted petition is under process. Thereafter the Chairperson apprised the SAC members that for completion of the process it may need about 60 days though as per the Electricity Act, 2003 the tariff petition can be completed within 120 days. The Chairperson stated that every effort has been taken and one consultant has been engaged for the purpose so as the Tariff Order can be issued within 15th May 2013 effecting from 1st April 2013. Some of the members expressed their apprehension that arrear payment of electricity bills will be a burden to the consumer and as such the tariff order should be at the earliest possible time.

One of the SAC member Sri Narayan Deb pointed out that as per the proposed new tariff schedule of 13-14 petition the rate per unit for Irrigation pump up to 5 HP has been proposed at Rs. 8.50 per unit against the present rate of Rs. 2.10 which is 400% higher. He has requested the Commission to look into this abrupt hike and requested Commission to take remedial measure. All the SAC members were shocked after seeing the 86.12% hike at a time and enquired about any Govt. grant or subsidy etc. To this the Commission appraised that a letter has been issued to Govt. for intimation to the Commission if any subsidy will be granted indicating amount and categories. Response from the Govt. side is awaited.

Prof. Haradhan Debnath wanted to know the reason of such abrupt hike of Unit rate whereas the last tariff order was issued in last year March’12 only. He also wanted to know the necessity
of true up process. It was clarified by TERC that Tariff prepared during 12-13 was based on the supplied information and statement by TSECL up to January 2012 and projecting the expenditures proportionately up to March 2012. This practice had to follow due to non-compilation of Annual Accounts for the year 2011-12 which can duly be prepared after completion of financial year (ending 31st March). But to give the tariff effective from 1st April, it need to process & issue order prior to April. Naturally the Commission to depend on the information's of the licensee only. Also as per the guidelines the audited Accounts of the previous years to consider and in case previous years accounts not available audited accounts of immediate preceding years to follow. So, while finalizing the tariff of 2012-13 the audited Account of preceding year i.e. for the year 2010-11 was considered as base. Now while determining tariff of 2013-14 we are in receipt of audited accounts of 2011-12 and the audited accounts of immediate preceding year i.e. Annual Accounts for the year 2010-11. Now figures shall be adopted from the Annual Accounts of 2011-12 while finalizing the true up of 2011-12 and the previous years supplied information's and data of TSECL will be modified with the audited Accounts figure. Therefore there is a likely change somewhere which may lead increase or decrease of the ARR and reflect on the unit cost. The true up process also followed during tariff framing last year where true up from 05-06 to 10-11 were done and due to true up process Commission could pass on profit amount of Rs. 44.52 crore for the year 05-06 to 10-11, and Rs. 23.06 crore for the year 2011-12 totaling to Rs. (44.52 + 23.06) = 67.58 crore was pass on to consumers account thus reducing tariff substantially. Moreover, the grant of Rs. 40.00 crore during the year 2012-13 was distributed almost in all category of consumers. On passing of all the above accumulated profit and subsidy during the year 12-13, the actual tariff rise was very nominal. But the scenario has changed this year on various accounts. Due to delay in commissioning of OTPC's Palatana project TSECL is not getting its 98 MW share from the Unit I. Moreover CSGS power available only 40 to 45% compelling purchase from Exchanges at higher rate. Now due to above cascading effect like shortage of power which forbidden trading, on the other hand purchases from exchanges at higher rate rises the expenditure cost. Adding to this some post dated bills payment to NHPC, NEEPCO, PGCIL raised the expenses. So, the hike in tariff is unavoidable under the above circumstances. However it was assured by the Commission that the prudent checks and consideration shall be made judiciously.

Almost all the SAC members was aggrieved with the present frequent load shedding in the State and raised question whether after tariff rise there will be 24 hours Power supply. To this the CMD, TSECL explain that due to non-commissioning of Palatana project (which was scheduled to be commissioned during September 2012), and due to the water level decreases in all the Hydel projects of the Central sector as well Gumti Project the generation has drastically reduced and the allocated quantum of power not available. He also appraised that purchase of power from other source even at higher rate is not available. With great difficult TSECL could manage to purchase only 20 MW of power at higher rate but this quantum of power is also too small to avert load shedding.

The SAC members also enquired about the date of full restoration of supply and withdrawal of load shedding process. To this it was appraised by the CMD, TSECL that the WHRB (Waste Heat Recovery Boiler) repair works has been taken by OTPC and likely the work will be completed in
the month of May end and regular supply may be resorted in the month of June 2013. The SAC members suggested that the higher authority of OTPC should be contacted for immediate rectification of the damaged item. It was appraised by the CMD, TSECL that the Chairman of BHEL as well Chairman of OTPC have been called by the Hon’ble Chief Minister who are scheduled to visit Tripura between 8th to 9th April 2013. Understood the matter will be discussed at appropriate higher level.

Some SAC members suggested for an advance intimation of load shedding period so as the consumer can be aware and plan their work accordingly. To this no proper reply in favour of advance scheduling could be given by TSECL and TERC as power availability from external sources not at constant level.

Shri Pijush Nag, Member has strongly opined that the call centres are not maintained properly and in case of need for any rectification of fault during power supply period no proper attendant found available. This need be improved immediately. He also opined that the matter was brought to the notice of the Corporation on several occasion but nothing has been improved. He again draws the attention of the CMD, TSECL who assured to take necessary action in this regard.

Few SAC members have suggested that TSECL should give proper paper publicity indicating the power supply status vis-à-vis the day wise shortfall and tentative period of load shedding for the awareness of the consumers. Also they suggested for a Press Conference for detailing the power scenario and reason for load shedding so as the common people get a picture of the present situation. The Chairperson, TERC also agreed to this and requested the CMD,TSECL to take necessary action on the above line. Chairperson, TERC has repeatedly pointed out that in some functional areas of the Corporation there is manpower shortage as a result to run the business smoothly the Corporation is facing problem. Therefore proper staff in Technical wing as well in Finance wing needs to increase.

After the above deliberations and keeping in all the points/suggestions of the SAC members, the Commission would like to proceed the tariff determination.

The meeting ended with vote of thanks to all participants.

MINUTES OF 18TH MEETING OF STATE ADVISORY COMMITTEE (SAC)

Date: 3rd Jan’2014.
Venue:- Chamber of Chairperson, TERC.
The 18th State Advisory Committee (SAC) meeting was held on 3rd Jan’2014 in the Chamber of Chairman, TERC where the following members and representatives were present:

1. Sri M.K. Choudhury, Director (Tech), TSECL.
   Sri H.K. Das, Secretary,TERC and Convenor of SAC welcomed the Hon’ble members of SAC and discussed very shortly before the members regarding the purpose of 18th SAC meeting and afterward requested the Hon’ble Chairman for deliberation.
   (a). Protection of consumer as well as Licensee’s interest.
   (b). Matter related to quality, continuity and extension of service by the Licensee.
(c). Compliance of supply condition by Licensee.

(d). Policy matter.

(e). Overall performance of the Licensee i.e. TSECL.

In today's meeting main agenda was submission of Tariff Petition for the financial year 2014-15 along with revised Petition for FY 2013-14 and true up Petition of the year 2012-13. Background of revision of Tariff of Electricity in every year is explained briefly as – As per Electricity Act’2003, CERC, APTEL (Appellate Tribunal for Electricity) and TERC guidelines, it is necessary to submit the Tariff Petition in every year by 30th November so that Regulatory Commission can issue order within 120 days implementing the Tariff w.e.f. 1st April in every year maintaining ARR gap nil i.e. no profit no loss way. It may be relevant to mention here that most of the states of India did not follow this process for long years creating huge loss. The loss of Discoms in entire India stood amounting to Rs.1.90 lakhs Cores(Appr.) . It become so serious that Ministry of Power directed Hon’ble APTEL to activate at the State Regulatory Commission including Central Electricity Regulatory Commission (CERC) to follow Regulation so that revision of Tariff takes place in every year implementing w.e.f. 1st April in every year. APTEL directed vide his OP No.1 of 2011 that the Discoms did not file Tariff Petition in due time, then the Regulatory Commission will issue Suo-Motu order in every year.

Tripura State Electricity Corporation Limited i.e. TSECL failed to submit their Tariff Petition by 30th Nov’2013. They informed vide No. AGM/C&SO /TC/101/3066-69 dated, 13th Dec’2013 that due to non-completion of Annual Account they are non in a position to file Tariff Petition in due time and prayed for time extension for submission of Tariff Petition along with ARR for the FY 2014-15 up to 15th Feb’2014. But considering all relevant aspects, this Commission approved the required time extension up the 7th Feb’2014.

Due to less energy availability TSECL has to maintain load shedding from 60 to 90 minutes throughout the state of Tripura. After declaration of Commercial operation, TSECL will be able to draw their share from OTPC, Palatana . A present total requirement of power of Tripura is 220 MW out of which own generation is 106 MW. Recently, Unit-1 is running in OTPC. It is predicted that 2nd Unit may come in the month of March/April of 2014. If everything goes well, then there will be no shedding after getting shared power of TSECL from OTPC. It is also relevant to mention that one 100 MW gas based project is under construction at Monarchak, Sonamura . After completion of that project whole the power i.e. 100 MW will be available for TSECL. At that time there will be huge excess of power in Tripura and TSECL will able to sale power by trading for earning additional revenue. Moreover, there will be another 5 MW Solar project at Monarchak .TSECL will draw the full power from Solar project.

TSECL are suffering from acute shortage of required manpower. Sri M.K. Choudhury, Director (Technical), TSECL was present in the SAC meeting as special invitee who appraised that a group member of manpower will be recruited by TSECL within 3(Three) month and then they will be relieved from acute shortage of maintenance staff.

TERC is also suffering from manpower. Only 9 nos. manpower is working in TERC out of 22 Nos. sanctioned strength (As per decision of council of Hon’ble Ministers) IN spite of shortage, no work is pending in TERC. Rest of the manpower is to be recruited for TERC. Everybody of TERC is performing their work sincerely to complete their assignment in due time.
Tripura Electricity Regulatory Commission has framed following 3(three) nos. Draft Regulations for approval by the Govt. of Tripura and sent for Gazette Notification but yet to be published:

1. Method of recruitment and conditions of service of Officers and staff, Regulation, 2009.

After the above deliberation of the Chairman, the following agendas were discussed:

Agenda No.1- Confirmation of the minutes of the 17th SAC meeting held on 5th April’2013.

The Chairperson apprised the committee that in the last 17th SAC meeting the main agenda was (i). ARR & Tariff Petition for 2013-14: The Tariff order has already been issued increasing tariff 21% in average after Govt. subsidy. The petition was about 87% rise of Tariff for the FY 2013-14. No complain from any consumer was received till date which speaks that the Tariff was agreeable for all.

After deliberation with the above the SAC members confirmed the Minutes of meeting (MOM) of the 17th SAC meeting.

Agenda No.2: Annual Revenue Requirement and Tariff Petition for the FY 2014-15 along with true up from 2012-13 and revision of Petition for 2013-14:

According to guidelines of APTEL, CERC and Regulation of TERC it is essential to revised the Tariff of licensee every year implementing w.e.f. 1st April of the FY. TSECL was supposed to file ARR & Tariff Petition by Nov’2013 for FY 2014-15. But they confirmed that due to non-completion of Annual account they failed and prayed for time extension. Accordingly, time extended by TERC up to 7th Feb’2014 so that they TSECL can file their ARR & Tariff Petition for FY 2014-15 within the extended period.

Few members raised quarry that whether there will be hike of Tariff this year also. The Commission apprised that hike or decrease of Tariff can only be ascertained after receipt of Petition/ARR. It is likely that there may be little hike mainly due to gas cost variation due to rise of Dollar price corresponding to Rupee value and power purchase price. Some increase in O &M cost also may be there.

Agenda No.3 Office accommodation for TERC:

The Commission highlighted the long felt accommodation problem of its office- Court room & Conference room which are utmost necessary. Recently, Electrical Division No. III has shifted their office from the Bidyut Bhavan. Accordingly, the office of the Additional General Manager (C&SO) will be shifted to Ground floor of the same building and vacant place of this Circle will be shared for office accommodation of TERC temporarily. After construction of new multistoried building, the final arrangement of office shall be proceeding. SAC members did not raise any quarry on this and after repairing of handing over the above vacant space- the Commission office shall shift/rest.

Agenda No.4 Miscellaneous discussion:

Dr. Haradhan Debnath, Hon’ble of SAC wanted to know the rate of power from OTPC, Palatana. He also wanted to know the quantum of losses in term of Rupees. During discussion it was told by the Commission that the power purchase rate is yet to be declared by CERC after commercial operation. Few SAC member wanted to know the proposed Tariff hike of TSECL for the FY 2014-15. After details discussion, the Director (Tech), TSECL confirmed that necessary account is yet to be completed and after
the annual Account only the hike can be calculated. He also informed that realization of outstanding
dues were increasing and payments are been released by various Departments.
Most of the SAC member desire to have further discussion after filing the Tariff Petition for the Year
2014-15 so that they may suggest their valuable points before publication of Tariff order by TERC. TERC
agreed to hold meeting on receipt of Petition/ARR.
The 18th SAC meeting ended with vote of thanks to all participants.

12. FUNCTION OF THE COMMISSION

1) Section 86 of the Electricity Act, 2003 deals with the function and duties of the State
Commission. Therein Sub section 86(1), the State Commission has been vested with the
responsibilities of discharging the following functions, namely:-
   a) Determination of tariff for generation, supply, transmission and wheeling of electricity,
      wholesale, bulk or retail, as the case may be, within the state.
   b) Regulate Electricity purchase and procurement process of distribution licensees including the
      price at which Electricity shall be procured from the generating companies or Licensees or from
      other sources through agreements for purchase of Power for Distribution and supply within the
      State;
   c) Facilitate intra-State transmission and wheeling of electricity;
   d) Issue Licenses to persons seeking to act as transmission Licensees, distribution Licensees and
      electricity traders with respect to their operations within the State;
   e) Promote Cogeneration and generation of Electricity from renewable source of energy by
      providing suitable measures for connectivity with the grid and sale of electricity to any person,
      and also specify, for purchase of Electricity from such sources, a percentage of the total
      consumption of Electricity in the area of a distribution Licensee;
   f) Adjudicate upon the disputes between the Licensees and generating companies and to refer
      any dispute for arbitration;
   g) Levying fees for the purposes of the Electricity Act’2003;
   h) Specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section
      (1) of Section 79 of the Electricity Act,2003
   i) Specify or enforce of standards with respect to quality, continuity and reliability of service by
      Licensees;
   j) Fix the trading margin in the intra-State trading of Electricity, if considered necessary;
   k) Discharge such other functions as may be assigned to it under the Electricity Act,2003;

2) As per section 86(2) of the electricity Act,2003, the state commission shall advise the State
   Government on all or any of the following matters, namely:-
   (a). Promotion of competition, efficiency and economy in activities of the electricity Industry;
   (b). Promotion of investment in electricity industry;
(c). Reorganization and restructuring of electricity industry in the state;
(d). Matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by that Government.

3) As per Section 86(3) the State Commission shall ensure transparency while exercising its powers and discharging its functions.

4) As per Section 86(4) in discharge of its functions, the State Commission shall be guided by the National Electricity Policy, 2005, National Electricity Plan and Tariff Policy, 2006 published under subsection (2) of section 3 of the electricity Act, 2003.

5) Besides, the other provisions of the Electricity Act, 2003 which have a direct bearing on the functioning of the Commission are extracted below for reference:-

   a) Section 11-Direction to generating companies

      (I). The Appropriate Government may specify that a generating company shall, in extraordinary circumstances operate and maintain any generating station in accordance with the directions of that Government. Explanation- For the purposes of this section, the expression “extraordinary circumstances” means circumstances arising out of threat to security of the state, public order or a natural calamity or such other circumstances arising in the public interest.

      (2). The Appropriate Commission may offset the adverse financial impact of the directions referred to in sub-section (1) on any generating company in such manner as it considers appropriate.

   b) Section 23- Directions to Licensees

      “If the Appropriate Commission is of the opinion that it is necessary or expedient so to do for maintaining the efficient supply, securing the equitable distribution of electricity and promoting competition, it may, by order, provide for regulating supply, distribution, consumption or use thereof”

   c) Section 37- Directions by Appropriate Government

      The Appropriate Government may issue directions to the Regional Load Dispatch centers or State Load Dispatch Centers, as the case may be, to take such measures as may be necessary for maintaining smooth and stable transmission and supply of electricity to any region or State.

   d) Section 108- Directions by State Government

      (I) In the discharge of the functions, the State Commission shall be guided by such directions in matters of policy involving public interest as the State Government may give to it in writing.

      (II) If any question arises as to whether any such direction relates to a matter of policy involving public interest, the direction of the State Government thereon shall be final.

13. SPECIAL COURT

In exercise of the powers conferred by Section 153 of the Electricity Act, 2003, the Government of Tripura with the concurrence of the Chief Justice of the Hon’ble Gauhati High Court, (vide Notification No.F.1 (15)-J/74(Loose) dated 2nd Aug’2004 of Law Department) hereby constitute
following courts as Special Courts to try all cases under the Electricity Act, 2003, within the local limits of their respective jurisdiction as mentioned below:

<table>
<thead>
<tr>
<th>NAME OF SPECIAL COURTS</th>
<th>JUDGE</th>
<th>JURISDICTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agartala, Headquarter, West Tripura District.</td>
<td>District &amp; Sessions Judge, Agartala</td>
<td>Sadar Sub Division.</td>
</tr>
<tr>
<td>Udaipur, Headquarter, South Tripura District.</td>
<td>District &amp; Sessions Judge, Udaipur</td>
<td>Udaipur, Amarpur and Sabroom Sub Division.</td>
</tr>
<tr>
<td>Kailashahar, Headquarter, North Tripura District</td>
<td>District &amp; Sessions Judge, Kailashahar</td>
<td>Kailashahar Sub Division</td>
</tr>
<tr>
<td>Sonamura, West Tripura District.</td>
<td>Addl. District &amp; Sessions Judge, Sonamura</td>
<td>Sonamura. Sub Division</td>
</tr>
<tr>
<td>Khowai, West Tripura District</td>
<td>Addl. District &amp; Sessions Judge, Khowai</td>
<td>Khowai Sub Division</td>
</tr>
<tr>
<td>Belonia, South Tripura District</td>
<td>Addl. District &amp; Sessions Judge Belonia.,</td>
<td>Belonia, Sub Division</td>
</tr>
<tr>
<td>Dharmanagar, Nort Tripura District.</td>
<td>Addl. District &amp; Sessions Judge Dharmanagar.</td>
<td>Dharmanagar Sub Division</td>
</tr>
<tr>
<td>Kamalpur, North Tripura District</td>
<td>Addl. District &amp; Sessions Judge Kamalpur,</td>
<td>Kamalpur, Sub Division</td>
</tr>
</tbody>
</table>

**14. Establishment of Commission Fund**

**Section 102.** Grants and Loans by State Government:-

The State Government may, after due appropriation made by Legislature of State in this behalf, make to the State Commission grants and loans of such sums of money as that Government may consider necessary.

**Section 103. Establishment of Fund by State Government: -**

(1) There shall be constituted a Fund to be called the State Electricity Regulatory Commission Fund and there shall be credited thereto-

(a) Any grants and loans made to the State Commission by the State Government under Section 102;

(b) All fees received by the State Commission from such other sources as may be decided upon by the State Government.
All sums received by the State Commission from such other sources as may be decided upon by the State Government.

The Fund shall be applied for meeting:

(a) The salary, allowances and other remuneration of Chairperson, Members, Secretary, officers and other employees of the State Commission;

(b) The expenses of the State Commission in discharge of its functions under section 86;

(c) The expenses on objects and for purposes authorized by this Act.

The State Government may, prescribe the manner of applying the Fund for meeting the expenses specified in clause (b) or clause (c) of sub-section (2).

The Commission, i.e. TERC is at present functioning with the Govt. grant to meet up the expenses on salary and other office establishment expenditure. As this Commission is a Statuary body having quasi judicial Power, an independent fund structure is felt essential by way of Govt. grant and by collecting of petition fees etc. This structure has been found very essential to have a smooth functioning atmosphere and to take decision by the Commission itself. However, this will start functioning subject to the approval of the Govt. A fund Rules in this respect is under active consideration by the Government and shall be prepared very shortly.

15. Office of the Commission

The commission is functioning from the old building of Ex. Chief Engineer (E) office, Bidyut Bhavan Complex, North Banamalipur, Agartala, Tripura, and Pin-799001.

16. Human Resources and Staff Position of the Commission

The Commission has been functioning since 31st May, 2004 with a poor infrastructure with the Officers /Staff taken mostly on deputation from State Government. For its various functional areas such as engineering, financial analysis, accounting, information technology, Legal issues and human resources management etc adequate manpower yet to arrange. In this context finally the Commission has prepared a draft regulation namely (Method of recruitment and conditions of service of officers and Staff) Regulation 2009 which is remained under consideration of the State Government for Gazette Notification. Moreover it is also to mention here that as per Government sanction, there are 22 (twenty two) nos. post in the Commission. With the mandatory inclusion of 1(One) no. Ombudsman the Strength becomes 23 nos against which the Commission is managing with 10 nos staff including Chairman.

The Organization Chart of TERC which was decided by Council of Hon’ble Minister has been shown in Fig-A
A. As per decision of council of Minister

B. Staff position of the Commission as on 31st March 2014

<table>
<thead>
<tr>
<th>Sl.No.</th>
<th>Name</th>
<th>Designation</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>A.</td>
<td>Er. H.K.Das</td>
<td>Dy. Director (Tariff /Technical)</td>
<td>On deputation (He is also entrusted to look after the charge of Secretary, TERC.)</td>
</tr>
<tr>
<td>B.</td>
<td>Sri. Sudangsu Roy Choudhury</td>
<td>Ombudsman</td>
<td>On deputation</td>
</tr>
<tr>
<td>C.</td>
<td>Sri Dipak Choudhury</td>
<td>P.S. to Hon'ble Chairman, TERC.</td>
<td>On deputation</td>
</tr>
<tr>
<td>D.</td>
<td>Md. Khurhsed Alam</td>
<td>Junior Engineer (E).</td>
<td>On deputation</td>
</tr>
<tr>
<td>E.</td>
<td>Sri Subal Debnath</td>
<td>U.D.C.</td>
<td>On deputation</td>
</tr>
<tr>
<td>F.</td>
<td>Sri Debananda Debarma</td>
<td>Chowkidar</td>
<td>On deputation</td>
</tr>
<tr>
<td>G.</td>
<td>Sri Sujit Kr. Kar</td>
<td>Helper</td>
<td>On deputation</td>
</tr>
<tr>
<td>H.</td>
<td>Smt. Gita Debarma</td>
<td>Helper</td>
<td>On deputation</td>
</tr>
<tr>
<td>I.</td>
<td>Sri Abijit Deb</td>
<td>Driver</td>
<td>On deputation</td>
</tr>
</tbody>
</table>
C. Total Requirement V/s-a V/s Present Position of Manpower

<table>
<thead>
<tr>
<th>Sl. No.</th>
<th>Category of Officers/Staffs</th>
<th>Nos. of Proposed</th>
<th>Scale of Pay(Revised)</th>
<th>Presently Available</th>
<th>Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Chairman</td>
<td>1 No.</td>
<td>Rs.70,000/= (Consolidated)</td>
<td>1 No. Appointed</td>
<td>NIL</td>
</tr>
<tr>
<td>2.</td>
<td>Secretary</td>
<td>1 No.</td>
<td>Rs.13,575-37,000/-</td>
<td>X</td>
<td>1 No.</td>
</tr>
<tr>
<td>3.</td>
<td>Ombudsman</td>
<td>1 No.</td>
<td>Rs.13,575-37,000/-</td>
<td>1 No. on deputation</td>
<td>NIL</td>
</tr>
<tr>
<td>4.</td>
<td>Dy. Director (Tec/Tariff)</td>
<td>1 No.</td>
<td>Rs.13,575-37,000/-</td>
<td>1 No. on deputation</td>
<td>NIL</td>
</tr>
<tr>
<td>5.</td>
<td>Dy. Director (Fin)</td>
<td>1 No.</td>
<td>Rs.13,575-37,000/-</td>
<td>X</td>
<td>1 No.</td>
</tr>
<tr>
<td>6.</td>
<td>Dy. Director (Legal)</td>
<td>1 No.</td>
<td>Rs.13,575-37,000/-</td>
<td>X</td>
<td>1 No.</td>
</tr>
<tr>
<td>7.</td>
<td>Accounts Officer</td>
<td>1 No.</td>
<td>9,570/-</td>
<td>X</td>
<td>1 No.</td>
</tr>
<tr>
<td>8.</td>
<td>P.S.</td>
<td>1 No.</td>
<td>9,570/-</td>
<td>1 No. on deputation</td>
<td>NIL</td>
</tr>
<tr>
<td>9.</td>
<td>Steno cum computer operator</td>
<td>4 Nos.</td>
<td>Rs.9570-30000/-</td>
<td>X</td>
<td>NIL</td>
</tr>
<tr>
<td>10.</td>
<td>Junior Engineer Gr.IV</td>
<td>1 No.</td>
<td>10,000-15100/-</td>
<td>1 No. on deputation</td>
<td>NIL</td>
</tr>
<tr>
<td>11.</td>
<td>U.D.C.</td>
<td>1 No.</td>
<td>Rs.5310-24000/-</td>
<td>1 No. on deputation</td>
<td>NIL</td>
</tr>
<tr>
<td>14.</td>
<td>Driver</td>
<td>2 Nos.</td>
<td>Rs.5310-24000/-</td>
<td>1 No. on deputation</td>
<td>1 No.</td>
</tr>
<tr>
<td>15.</td>
<td>Chowkider</td>
<td>2 Nos.</td>
<td>Rs.4530-13000/-</td>
<td>1 No. on deputation</td>
<td>1</td>
</tr>
</tbody>
</table>

17. TARIFF

**TARIFF HIKE AND QUALITY OF SUPPLY IN DISTRIBUTION SECTOR:**

In fact to sustain and smooth operation of the Power sector, there is need for a reasonable hike in Tariff without shocking the valuable consumers who actually paid for the same. Simultaneously a massive drive should be launched on reduction of AT & C losses. In this context, the quality supply of Power should also be improved by proper Operation and maintenance of the Distribution network.

18. CONSUMER INTEREST

As per Electricity Act, 2003, the Tripura Electricity Regulatory Commission is to mend and safeguard the interest of the State Consumer and ensure that all Electricity Consumers are provided with
reliable, safe and uninterrupted power supply at reasonable rates. The Act also provides wide ranging provisions to protect the interest of valued consumers. It gives Electricity Consumers a statutory right of minimum standards of supply and service. The Commission’s approach to consumer protection has been proactive from the inception & in order to fulfill its legal obligation. The Tripura Electricity Regulatory Commission has undertaken several steps to empower Electricity Consumers by Notification of various Regulations under the Electricity Act, 2003.

10. **Tariff Order Issued by the Commission Earlier.**

The chronology of the filing of the Tariff Petitions and issuance of the Tariff Orders from FY 2005-06 are listed below:

TSECL had filed its first Tariff Petition for FY 2005-06 in accordance with the Tripura Electricity Regulatory Commission (Tariff Regulations) 2004. The Commission, in exercise of the powers vested under Sections 61, 62 and 64 of the Electricity Act, 2003 carried out a detailed review of the Petition and issued its first Tariff Order on June 24th, 2005.


In FY 2010-11, TSECL has submitted a Petition for **Fuel & Power Purchase Cost Adjustment (FPPCA)** for approval of adjustment of cost against increase of fuel (gas) cost for its own generating stations located at Rukhaia and Baramura and cost incurred for procurement of power from the Central Generating Stations (CGSs). The Commission after due examination of the Petition and considering all the aspects on this matter, issued the FPPCA Order on September 13th, 2010. The Commission subsequently issued amendment order on September 22nd, 2010 after allowing subsidy to some categories of consumer, where in the Commission allowed Rs. 1.40/unit as FPPCA charge.

TSECL did not file any ARR and Tariff Petition from FY 2007-08 to FY 2011-12 despite several persuasion and reminders from time to time from the Commission. Non-finalization of the Annual Accounts from FY 2007-08 to FY 2011-12 was the main reason for non-submission of the Tariff Petitions. Therefore, the actual financial health of the Petitioner could not be judged prior to FY 2011-12.

After a period of 6 year the Petitioner had filed their third ARR and Tariff Petition on January 20th, 2012 (Case no. 01 of 2012) along with the Truing-up Petition from FY 2007-08 to FY 2010-11. As highlighted above that in absence of the Audited Annual Accounts for FY 2005-06 and FY 2006-07, the truing-up exercise could not be completed previously. The Commission, according to Section 3 of the TERC Tariff Regulations, 2004 and Section 25(1) of the TERC Conduct of Business Rule, 2004 also undertook the suo-moto proceedings for truing-up of FY 2005-06 and FY 2006-07. The Commission, in exercise of the powers vested under Sections 61, 62 and 64 of the Act and all other powers enabling it in this regard and after taking into consideration the submissions made by TSECL, the objections by various stakeholders, response of TSECL, issues raised during the Public Hearing and all other relevant material, issued the Third Tariff Order for TSECL on March 28th, 2012.
The Commission, while processing the Tariff Order for FY 2012-13 had noted few improvements in the internal system of the Petitioner such as preparation of Audited Accounts, monthly MIS reports etc. However, a number of organizational drawbacks, which were inherited from the erstwhile Department of Power, also came into the Commission's notice. For example, there was lack of skilled manpower in the key functional areas such as operation and maintenance (O&M), billing and collection departments, lack of scientific planning in energy loss reduction, billing and collection inefficiencies. All these factors gradually crippling the financial health of the Petitioner. To overcome these drawbacks, the Commission, in the last Tariff Order has issued a number of Directives to the Petitioner.

**Trend of Tariff rising:**

After establishment of State Regulatory commission the trend of tariff rising is given below:

1. 8.78 % to 17.16% i.e. averagely 12.97% rise over previous Tariff order which was issued on 1st July 2005.
2. 5% rises over previous Tariff order which was issued on 1st July 2006.
3. 46% rises over previous Tariff order due to Fuel & Power purchase adjustment (FPPA) which was issued on 13th Sept’2010.
4. 17% rises over previous Tariff order which was issued on 28th March 2012.
5. 21% rises over previous Tariff order which was issued on 25th June 2013.

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**Percentage increased over previous Tariff Order**

20. **Petition received by the Commission**

In the matter of Determination of Annual Revenue Requirement and Truing up of ARR w.e.f FY 2011-12, Review Petition for FY 2012-13 and tariff determination for FY 2013-14 of Licensee i.e.
TSECL has submitted a Petition on 15\textsuperscript{th} March 2013 vide No.AGM/C&SO/TC/101/ARR/2013-14/01 Dated, 14\textsuperscript{th} March 2013, before the Commission for smooth supply of Electricity in the State of Tripura.

On the basis of Petition and others relative data’s, the Commission in exercise of Powers vested in it under Section 62(1) (d) read with Section 64(3) (a) of the Electricity Act, 2003 and TERC Tariff Regulations 2004 and all other power conferred on it the Tripura Electricity Regulatory Commission after thorough examination of Petition submitted by the Petitioner (TSECL) and all documents and records as submitted and all oral and written submission made by the Petitioner during public hearing and all objections submitted by the objectors, replies thereof from the Petitioner, and other submission made by the representatives presented and in consultation with the State Advisory Committee or otherwise information received and after due consideration of the consumer’s interest and sustainability of the Licensee, the Commission passes the Tariff Order and directives as detailed in the respective chapters and hereafter. The Tariff Order will be effective from 1\textsuperscript{st} April, 2013 and remain valid till 31st March, 2014 or directed otherwise.

1. The Licensee must submit before the Commission within 90 days:
   a) A Petition for approval of the wheeling charge and cross subsidy surcharge along with the Allocation Matrix showing the allocation of costs between Wire Business and Retail Supply Business.
   b) Petition for Revision of the Inter-State tariff for Manipur and Mizuram.
   c) Statutory Audited Accounts for FY 2011-12.

2. Function wise assets and depreciation registers including asset-wise classification duly audited by September 30\textsuperscript{th}, 2012 before the Commission.

3. All the unmetered consumers should be regularized by installing proper meters by the end of FY 2013-14. The defective meters should be replaced in phase wise manner and should be completed by FY 2013-14.

4. The Commission directs the Petitioner to compute the voltage wise distribution loss at 33 KV, 11KV and 400 Volts. The Petitioner is directed to submit the voltage wise distribution loss by September 30\textsuperscript{th}, 2013.

5. That the Aggregate Revenue Requirement for FY 2013-14 for Tripura State Electricity Corporation Limited having its area of supply for intra-state consumers within the State of Tripura and other inter-state buyers is approved for Rs.547.04 Crore. The Revenue Gap of the Licensee is approved at Rs.118.61 Crore. Accordingly, the Commission approved an average tariff increase of 31%.

6. As regard to Tariff structure, the Commission has made following additional/changes in the Tariff categories in this Tariff Order in respect to the Tariff categories in the previous Tariff Order:-
   (i). In the last Tariff Order dated March 29\textsuperscript{th} ‘2012, the billing for domestic and non-domestic categories was allowed through non-telescopic route. TSECL has now proposed the billing for
domestic and non-domestic categories through telescopic route. Various consumers/consumer
groups have also requested for removal of non-telescopic slab tariff as the same is leading to
higher cost on marginal increase in consumption over the lower slab. In view of the above, the
Commission has decided to introduce telescopic tariff for Domestic and Commercial
consumers, which is prevailing in many States.

(ii). The Commission has introduced a new consumer category-“Mobile Tower”. TSECL has
requested to create a new Slab in the Commercial category for the Mobile Tower consumers.
However, the nature of supply of this type of consumers varies from the other commercial
consumers. Therefore, the Commission has created a new consumer category for the Mobile
Tower consumers.

7. The State Government has already granted Rs.40.00 Crore subsidies as communicated to the
distributed according to the specified categories/slabs as earmarked by the Government.

The Tariff Schedule for various consumer categories /slabs and terms and conditions as
provided in chapter 8 of the Tariff Order. The tariff will be effective from 1st April 2013 and will
remain valid till 31st March’2014 or directed otherwise. The Tariff Schedule applicable for FY
2013-14 is enclosed as “Annexure-I”. The Tariff Schedule for FY 2013-14 after considering slab
wise subsidy allocated the State Government is enclosed as "Annexure-II"

The Commission found that it is deem fit to implement the revised Tariff Schedule for FY 2013-
14 from 1st April 2013 . The Petitioner has prayed for time extension for submission of the
Petition on March 15th 2013 as the Annual Accounts for FY 2011-12 was not finalized.
Moreover, the Hon’ble APTEL vide Order OP No. 1/2011 has given the judgment to revise tariff
from April 1st every year.

The Petitioner will recover the arrear billing amount due to revision of Tariff in nine (9) equal
installments on or before March 31st 2014.

Tripura State Electricity Corporation Limited shall issue public notification of the approved
Tariff Schedule and other direction etc. in three (3) languages i.e. Bengali, English and Kokborok
and compliance of the same shall be submitted to the Commission. The approved Tariff
Schedule should be available with all the sub-division, division, circle and corporate offices.

This order will be placed on the website of the Commission and a copy will be sent to TSECL.
Department of Power, Government of Tripura, Central Electricity Regulatory Commission and
all State /Joint Electricity Regulatory Commissions.

This disposes of Cases no. 01/2013 of March 15th 2013.

Sd/-

M.R.Karmakar

(Chairman,TERC)
21. FILING OF TARIFF PETITION FOR THE FY 2014-15

In the matter of Annual Revenue requirement and Tariff petition for the FY year 2014-15 and compliance of other directions by Licensee (TSECL), it is observed based on documents available that despite several persuasion and reminders from time to time from the Commission licensee has failed to comply with directions and also failure to filing of Tariff petition for the FY 2014-15. So, actual financial health of the Petitioner could not be judged prior to FY 2011-12.

22. CONSUMERS GRIEVANCES REDRESSAL FORUM AND APPOINTMENT OF OMBUDSMAN

The Electricity Act, 2003 stipulates vide section 42 sub-section (5) that every Distribution Licensee to establish a Forum for Redressal of Grievances of Consumers .In this respect the Licensee i.e. Tripura State Electricity Corporation Limited has established the Consumer Grievances &Redressal Forum and their Address are given below:

**Organization Chart of CGRF**

<table>
<thead>
<tr>
<th>Sl. No</th>
<th>Place</th>
<th>Designation</th>
<th>Address</th>
<th>Tel: No</th>
<th>Hrs &amp; Date Available</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>TIER-III</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1.</td>
<td>Head Quarter</td>
<td>General Manager (Tech-II)</td>
<td>Bidyut Bhawan, Banamalipur, Agartala</td>
<td>03812324933</td>
<td>2p.m. to 3 p.m. Monday</td>
</tr>
<tr>
<td>2.</td>
<td></td>
<td>TIER-II</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1.</td>
<td>West Tripura</td>
<td>Addl.Gener. Manager</td>
<td>O/O the Addl. General Manager, Elect. Circle-II, Bidyut Bhawan, Agartala</td>
<td>03812224351</td>
<td>2p.m. to 3 p.m. Tuesday</td>
</tr>
<tr>
<td>2.</td>
<td>Sipahijala</td>
<td>Addl.Gen. Manager</td>
<td>O/O the Addl. General Manager, Elect. Circle-II, Bidyut Bhawan, Agartala</td>
<td>03812224351</td>
<td>2p.m. to 3 p.m. Tuesday</td>
</tr>
<tr>
<td>3.</td>
<td>Khowai</td>
<td>Addl.Gen. Manager</td>
<td>O/O the Addl. General Manager, Elect. Circle-IV, Agartala</td>
<td>03812316677</td>
<td>2p.m. to 3 p.m. Tuesday</td>
</tr>
<tr>
<td>4.</td>
<td>South Tripura District</td>
<td>Addl. General Manager</td>
<td>O/O the Addl. G.M.(E) Circle No.I Banduar, Udaipur Complex</td>
<td>03821222340</td>
<td>2p.m. to 3 p.m. Tuesday</td>
</tr>
<tr>
<td>5.</td>
<td>Gumti</td>
<td>Addl.Gen. Manager</td>
<td>O/O the Addl. G.M.(E) Circle No.I Banduar, Udaipur Complex</td>
<td>03821222340</td>
<td>2p.m. to 3 p.m. Tuesday</td>
</tr>
<tr>
<td>6.</td>
<td>North Tripura District</td>
<td>Addl. General Manager</td>
<td>O/O the Addl. G.M.(E) Circle No.II Kumarghat, Tripura (N)</td>
<td>03824261227</td>
<td>2p.m. to 3 p.m. Tuesday</td>
</tr>
<tr>
<td>7.</td>
<td>Unakoti</td>
<td>Addl. Gen. Manager</td>
<td>O/O the Addl. G.M.(E) Circle No.III Kumarghat, Tripura (N)</td>
<td>03824261227</td>
<td>2p.m. to 3 p.m. Tuesday</td>
</tr>
<tr>
<td>8.</td>
<td>Dhalai District</td>
<td>Addl. Gen. Manager</td>
<td>O/O the Addl. G.M.(E) Circle No.V Ambassa, Dhalai</td>
<td>038262223323</td>
<td>2p.m. to 3 p.m. Tuesday</td>
</tr>
<tr>
<td></td>
<td></td>
<td>TIER-I</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1.</td>
<td>Sadar (Agartala)</td>
<td>Dy.Gen. Manager</td>
<td>O/O the Dy.Gener. Manager, Electrical Division No.1</td>
<td>03812223541</td>
<td>2 p.m. to 3 p.m. Wednesday</td>
</tr>
<tr>
<td>2.</td>
<td>Sadar (Agartala)</td>
<td>Dy.Gen. Manager</td>
<td>O/O the Dy. General Manager, Electrical Division No.III</td>
<td>03812225755</td>
<td>2 p.m. to 3 p.m. Wednesday</td>
</tr>
<tr>
<td>4.</td>
<td>Sadar</td>
<td>Dy.Gen. Manager</td>
<td>O/O the Dy. General</td>
<td>038212343509</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>Sl. No</td>
<td>Place</td>
<td>Designation</td>
<td>Address</td>
<td>Tel: No</td>
<td>Hrs &amp; Date Available</td>
</tr>
<tr>
<td>-------</td>
<td>----------</td>
<td>---------------------</td>
<td>-------------------------------------------------------------------------</td>
<td>----------------</td>
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</tr>
<tr>
<td>5.</td>
<td>Mohanpur</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, Mohanpur Elect. Divn</td>
<td>03812346073</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>8.</td>
<td>Sonamura</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, (E) Divn. Sonamura</td>
<td>0385825/4490 8</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>9.</td>
<td>Teliamura</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, (E) Teliamura.</td>
<td>03825222258</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>13.</td>
<td>Teliamura</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, (E) Teliamura</td>
<td>03823222620</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>17.</td>
<td>Kanchanpur</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, Elect. Divn..Kanchanpurt Tripura (N)</td>
<td>03824265201</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>19.</td>
<td>Belonia</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, (E) Belonia, Tripura (S)</td>
<td>03823222620</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>20.</td>
<td>Amarpur</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, (E) Amarpur, Tripura (S)</td>
<td>03821262082</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>21.</td>
<td>Dharma-nagar</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, (E) Dharma-nagar Tripura (S)</td>
<td>0382220241</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>22.</td>
<td>Kailashahar</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, (E) Kailashahar Tripura (N)</td>
<td>03824261291</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>23.</td>
<td>Kamalpur</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, (E) Kamalpur Tripura (N)</td>
<td>03826222315</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
<tr>
<td>24.</td>
<td>Longtarai</td>
<td>Dy.Gen .Manager</td>
<td>O/O the Dy. General Manager, Elect. Divn..Manu, Longtarai Tripura (S)</td>
<td>03824262640</td>
<td>2 p.m. to 3 p.m.</td>
</tr>
</tbody>
</table>

**Ombudsman**

Ombudsman is a statutory authority appointed by the commission for settlement and redressal of the appeals of the consumer on the order of the Consumer Grievance Redressal Forums. It is very important in the field of Regulation of Power i.e. Generation, Transmission and Distribution in the State of Tripura. There is only one licensee for the above three affairs and the distribution licensee is TSECL (Tripura State Electricity Corporation Ltd.) mainly deals with the grievances of the electricity consumers. As per directives of CERC, TSECL has set up consumer grievance Redressal forum (CGRF) which is three tier types as **TIER -I, TIER -II & TIER -III**. The **TIER III** is headed by a General Manager of TSECL at corporate Office and **TIER -II & TIER -I** are headed by concerned AGMs & DGMs of respective circles.
Divisions. Consumers are to register their grievance to TIER –I/ TIER –II according to the areas and to move to the upper TIER if not satisfied with the decision of the concerned TIER (s). But, in the event of failure to resolve the complaints lodged by the consumers by the CGRO of any of the TIERs, the issue can be referred to the Ombudsman of the Commission with copies of complaints already lodged.

In this context, TERC has issued a Regulations namely Standard of performance in the year 2005 to look after consumers interest in distribution sector. There are so many provision to provide efficient, reliable and quality supply of power to the consumers, where specifies the standard of performance related to consumer services such as fuse off/fault calls, cable broken, over head line, replacement of burnt/struck meter, shifting of meter/service lines, new service line, replacement of failed distribution transformer to provide reliable, efficient, transparent and quality of power to the consumers.

Sri. Sudangsu Roy Choudhury Deputy General Manager, Electrical of TSECL who has been deputed on deputation to TERC and appointed (Re-designated) as Ombudsman by the Hon’ble Chairman, TERC as per EA’2003 Sub-section (6) & (7) of Section-42. The Ombudsman shall resolve all such Grievances of the Consumers already lodged to CGRF and remained unresolved. In the reporting year 2013-14, no complaint is referred by the CGRF to the Ombudsman for redressal. The Office of the Electricity Ombudsman is located in TERC office, Bidyut Bhavan Complex, North Banamalipur, Agartala, Tripura, Pin-799001. Phone 0381-2326372, and Mobile no. 9436459662.

23. STATE CO-ORDINATION FORUM:

In exercise of Power conferred by Section 166(4) & 166(5) of Electricity Act, 2003, the State Government constituted a “Co-ordination Forum” & “District Committee” vide Notification No.F.5(6)-POWER/2005 Dated 23rd December 2005. The Forum consisted as follows:

<table>
<thead>
<tr>
<th>Co-Ordination Forum</th>
</tr>
</thead>
<tbody>
<tr>
<td>1) Chairman, Tripura Electricity Regulatory Commission</td>
</tr>
<tr>
<td>2) Dy. Secretary/Under Secretary Power Department.</td>
</tr>
<tr>
<td>3) Add. CEO,TTADC</td>
</tr>
<tr>
<td>4) Addl. General Manager (Corporate),Corporate Planning &amp; Co-ordination, TSECL, Agartala</td>
</tr>
<tr>
<td>5) Addl. General Manager, Generation Circle, TSECL, Agartala.</td>
</tr>
</tbody>
</table>

Chairman (Co-ordination Forum) |
Chairman (Co-ordination Forum) |
Member |
Member |
Member |
Member |
Member |
Member |

<table>
<thead>
<tr>
<th>District Committee( West District Committee</th>
</tr>
</thead>
<tbody>
<tr>
<td>1) Sri Samir Deb Sarkar,MLA, Khowai, West Tripura.</td>
</tr>
<tr>
<td>2) All M.L.A. of the District</td>
</tr>
<tr>
<td>3) Chairperson of Works standing Committee of concern Zilla Parishad.</td>
</tr>
<tr>
<td>4) A.D.M.&amp; Collector of concern District</td>
</tr>
<tr>
<td>5) ZDO,TTADC of concern District</td>
</tr>
<tr>
<td>6) Addl. General Manager ,TSECL of concern District</td>
</tr>
<tr>
<td>7) Executive Engineer Power Department</td>
</tr>
<tr>
<td>8) All Dy. General Manager, TSECL of concern District.</td>
</tr>
</tbody>
</table>

Chairperson |
Member |
Member |
Member |
Member |
Member |
Member |
Member |
(i) South District Committee

1) Sri Madhav Saha, M.L.A., Udaipur, South Tripura.. Chairperson
2) All M.L.A. of the District Member
3) Chairperson of Works standing Committee of concern Zilla Parishad. Member
4) A.D.M. & Collector of concern District Member
5) ZDO, TTADC of concern District Member
6) Addl. General Manager, TSECL of concern District Member Secretary
7) Executive Engineer Power Department Member
8) All Dy. General Manager, TSECL of concern District. Member

(ii) Dhalai District Committee

1) Sri Sudhir Das, M.L.A., Kamalpur, Dhalai District.. Chairperson
2) All M.L.A. of the District Member
3) Chairperson of Works standing Committee of concern Zilla Parishad. Member
4) A.D.M. & Collector of concern District Member
5) ZDO, TTADC of concern District Member
6) Addl. General Manager, TSECL of concern District Member Secretary
7) Executive Engineer Power Department Member
8) All Dy. General Manager, TSECL of concern District. Member

(iii) North District Committee

1) Sri Bidhu Bhusan Malakar, M.L.A., Kumarghat, North District.. Chairperson
2) All M.L.A. of the District Member
3) Chairperson of Works standing Committee of concern Zilla Parishad. Member
4) A.D.M. & Collector of concern District Member
5) ZDO, TTADC of concern District Member
6) Addl. General Manager, TSECL of concern District Member Secretary
7) Executive Engineer Power Department Member
8) All Dy. General Manager, TSECL of concern District. Member

24. INFORMATION TECHNOLOGY OF THE COMMISSION:

The office of the Commission is equipped with Local Area Network. For facilitating the work, adequate hardware and software have been installed in the office of the Commission and all Computers are provided with Internet services. The Commission hosts a website (www.terc.nic.in) and it is periodically updated with various Orders, Regulations Notices and Minutes of the meeting etc.

25. REGULATIONS FRAMED BY THE COMMISSION:

In exercise of the power conferred under Sub-section (2) of Section 181 of the Electricity Act’2003, the Commission has so far issued the following 21(Twenty one) Regulations which are arranged by date of publication in the Tripura Gazette and also kept open in the office website www.terc.in
A.

<table>
<thead>
<tr>
<th>Sl. No.</th>
<th>Name of Regulations</th>
<th>Date of Publication in the Tripura Gazette</th>
</tr>
</thead>
<tbody>
<tr>
<td>2.</td>
<td>Electricity Supply Code Regulation 2011</td>
<td>13th March’2012</td>
</tr>
<tr>
<td>6.</td>
<td>Terms and Condition of Open Access Regulation, 2010</td>
<td>15th July’2011</td>
</tr>
<tr>
<td>7.</td>
<td>Renewable Purchase Obligation and its compliance Regulation, 2009</td>
<td>15th July’2011</td>
</tr>
<tr>
<td>8.</td>
<td>Demand Side Management Regulations 2010</td>
<td>15th July’2011</td>
</tr>
<tr>
<td>13.</td>
<td>Regulation for Tariff Procedure</td>
<td>19th January’2005</td>
</tr>
<tr>
<td>15.</td>
<td>Tariff Procedure Regulation -2004.</td>
<td>18th January 2005</td>
</tr>
</tbody>
</table>

(B). The Commission prepared the following Amended Draft Regulations which are to be published in the Tripura Gazette.

<table>
<thead>
<tr>
<th>Sl. No.</th>
<th>Name of Regulations</th>
<th>Date of framing.</th>
<th>Please visit TERC website</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Regulation in respect of Electricity Supply Code - 2nd Amendment’2014</td>
<td>10th January’2014</td>
<td><a href="http://www.terc.nic.in">www.terc.nic.in</a></td>
</tr>
<tr>
<td>2.</td>
<td>Draft Regulation of 1st Amendment of Supply Code Regulation 2011</td>
<td>6th August 2013</td>
<td><a href="http://www.terc.nic.in">www.terc.nic.in</a></td>
</tr>
<tr>
<td>3.</td>
<td>Renewable Purchase Obligation and its Compliances, 2012 (1st Amendment) Draft</td>
<td>21st August’2012</td>
<td><a href="http://www.terc.nic.in">www.terc.nic.in</a></td>
</tr>
<tr>
<td>4.</td>
<td>Procurement of Energy from Renewable Sources, 2012 (1st Amendment) Draft</td>
<td>21st August’2012</td>
<td><a href="http://www.terc.nic.in">www.terc.nic.in</a></td>
</tr>
</tbody>
</table>

(C). In addition to framing of above Regulations the Commission has also prepared the following draft Regulations but yet not published in the Tripura Gazette.

<table>
<thead>
<tr>
<th>Sl.No.</th>
<th>Name of the Regulations</th>
<th>Date of preparation</th>
<th>Please visit TERC website</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Method Of Recruitment And Conditions Of Service Of Officers And Staff Of The Tripura</td>
<td>14th May’2009</td>
<td><a href="http://www.terc.nic.in">www.terc.nic.in</a></td>
</tr>
</tbody>
</table>

3. Regulations for Multi Year Distribution Tariff, 2012 18th October ‘2012 www.terc.nic.in

(D). Supersession of TERC’s Regulations

In Supersession of TERC Supply Code Regulation 2004, published on 19th January 2005 in the Tripura Gazette, the TERC Electricity Supply Code Regulations 2011 was published in the Tripura Gazette on 13th March 2012 which will remain in force.

28. FORUM OF REGULATORS (FOR) AND FORUM OF INDIAN REGULATORS(FOIR)

Forum of Regulators (FOR) has been constituted by the Government of India in accordance with the provisions of Sub-section (2) of Section 166 of the Electricity Act, 2003 where all Chairpersons of the SERC’s are only the members and Chairperson of CERC is the Chairman . The FOR is responsible for harmonization, coordination and ensuring uniformity of approach amongst the Electricity Regulatory Commission across the country to achieve greater regulatory certainty in the electricity sector.

The Forum of Indian Regulators (FOIR) constituted under the societies Act where all Chairpersons and members of SERC’s are the members of the FOIR. The mission of FOIR is to promote transparency in the working of the regulatory bodies, protect consumer interest and develop consumer advocacy organizations, develop human and institutional capacities in regulatory bodies, utilities and others stakeholders and provide information base on regulatory law and practice and regulatory economics and to promote growth of independent regulatory mechanism and transparency in working regulatory bodies. The secretariat of the FOR and FOIR is located at the Central Electricity Regulatory Commission, New Delhi. The Forum provides a venue for exchange of views and information among Indian Electricity Regulators and preparation of common ground and agenda in respect of various regulatory issuers. The Annual subscription of Membership of the Forum of Indian Regulators (FOIR) and Forum of Regulators (FOR) is Rs.100, 000.00 & Rs. 300,000.00 and both are paid up to 2013-14.

27. APPROVAL FOR DELEGATION OF POWER OF OFFICERS OF LICENSEE I.e. TRIPURA STATE ELECTRICITY CORPORATION LTD.

In the matter of compliance of Regulation of Standard of Performance of TERC, the Hon’ble Commission Issued an Order of Delegation of Power for under mentioned authorized Officers of License for various purposes specified therein:
Tripura Electricity Regulatory commission monitors the performance of the licensee under various financial & technical parameters, including distribution loss, AT&C loss, collection efficiency, public interest, license conditions performance standards, respectively. Interruptions in distribution sector are measured in terms of Reliability Indices. In this context Commission has issued Standard of Performance Regulation for the Licensee in the Year 2005 wherein the licensee has also directed to implement the SOP guidelines in all respects. For the interest of the valuable electricity consumers there have also stipulated Compensation for Non-compliance of this Regulation. The abstract of the rates of compensation specified in the Regulation are given below:

### Tripura Electricity Regulatory Commission

- **Type of connection**
- **Nature of Service Area**
- **Standard of Performance** (Indicative Maximum time limit for rendering service)
- **Amount payable to affected Consumer**

<table>
<thead>
<tr>
<th>Sl. No</th>
<th>Nature of Service Area (Urban, Rural and Remote)</th>
<th>Standard of Performance (Indicative Maximum time limit for rendering service)</th>
<th>Amount payable to affected Consumer</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>New electric connection.</td>
<td>Within 7 days after completion of all formalities.</td>
<td>Rs. 500.00 each additional day.</td>
</tr>
<tr>
<td>2.</td>
<td>Transfer of Ownership</td>
<td>Within two billing cycles of acceptance of application.</td>
<td>Rs. 500.00 per consumer</td>
</tr>
<tr>
<td>3.</td>
<td>Delay in raising the first bill.</td>
<td>Within six months from the date of energizing the connection.</td>
<td>Rs. 500.00 each bill</td>
</tr>
<tr>
<td>4.</td>
<td>In case of provision billing</td>
<td>Continues more than two billing cycles.</td>
<td>Rs. 500.00 each bill.</td>
</tr>
<tr>
<td>5.</td>
<td>Delay in load reduction</td>
<td>Within five days of acceptance of application.</td>
<td>Rs. 500.00</td>
</tr>
<tr>
<td>6.</td>
<td>Normal Fuse of- Call</td>
<td>Within 4, 24 &amp; 24 hrs. of Recording of complaints with Licensee.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
</tr>
<tr>
<td>7.</td>
<td>Snapping of Line.</td>
<td>Within 4, 24 &amp; 24 hrs. of reporting of snapping of line.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
</tr>
<tr>
<td>8.</td>
<td>Falling Tree causing no damage to Pole/Str.</td>
<td>Within 4, 12 &amp; 24 hrs.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
</tr>
</tbody>
</table>

### Note:
1. Officers’ senior in rank and having jurisdiction in concerned area shall also have the power mentioned in column-4 above.
2. In case, none of such authorities as specified in Column-7 is available; the competent authority shall be Director (Tech)/Director (Finance) of the TSECL.
<table>
<thead>
<tr>
<th>Sl. No</th>
<th>Nature of Service Area (Urban, Rural and Remote)</th>
<th>Standard of Performance (Indicative Maximum time limit for rendering service)</th>
<th>Amount payable to affected Consumer</th>
</tr>
</thead>
<tbody>
<tr>
<td>9.</td>
<td>Breakdown due to short circuit of LT Line.</td>
<td>Within 4, 24 &amp; 24 hrs.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
</tr>
<tr>
<td>10.</td>
<td>Breakdown of 11KV Overhead line.</td>
<td>Within 6, 24 &amp; 36 hrs.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
</tr>
<tr>
<td>11.</td>
<td>Distribution Transformer Failure.</td>
<td>Within 24, 72 &amp; 72 hrs.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
</tr>
<tr>
<td>12.</td>
<td>Failure of Service Main.</td>
<td>Within 8, 36 &amp; 36 hrs.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
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<td>13.</td>
<td>Breakdown of LT line other than specified earlier</td>
<td>Within 12, 24 &amp; 24 hrs.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
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<td>14.</td>
<td>Transfer of Installation where shifting is not involved.</td>
<td>Within 10 days.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
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<tr>
<td>15.</td>
<td>Reduction of load /surrender of power supply.</td>
<td>Within 7 days.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
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<tr>
<td>16.</td>
<td>Surrender of Meter/Meter board.</td>
<td>Within 7 days.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
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<td>17.</td>
<td>Conversion to one tariff to another tariff</td>
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<td>18.</td>
<td>Removal of meter on request for the consumer</td>
<td>Within 7 days.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
</tr>
<tr>
<td>19.</td>
<td>Refund of deposit</td>
<td>Within 7 days.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
</tr>
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<td>20.</td>
<td>Replacement of burnout and other faulty meter where supply not affected.</td>
<td>Within 7,10&amp;12 days.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
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<td>21.</td>
<td>Replacement of burnout or other faulty meter when supply is affected.</td>
<td>Within 24,40 and 40 days</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
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<td>22.</td>
<td>Accidental breakage of seal- (i)On report by consumer where no tempering is suspected. (ii) Where meter replacement is necessary</td>
<td>(i) ------ (ii) Within 7 days.</td>
<td>Rs. 500.00 each additional slab of time thereof irrespective supply area</td>
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<td>23.</td>
<td>Calibration of meter either in situ or at Lab</td>
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<td>(a)Industrial (b) Commercial (d) Domestic</td>
<td>6 Month 6 Month 24 Month</td>
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**PERFORMANCE REPORT OF LICENSEE (TSECL)**

At present **Tripura State Electricity Corporation limited (TSECL)** is the only one licensee in this state. They are solely responsible for Generation/Transmission/Distribution in this State. The Commission monitors the performance of the licensee under various financial & technical parameters, including distribution loss, AT&C loss, collection efficiency, license conditions and performance standards etc.
Commission also observed that licensee sincerely trying to bring down the trend of High AT&C losses, improving billing efficiency and also has given full efforts on Metering status specially Kutirjyoti category. It is good trend to achieve the business of Licensee for financially viable. It has been also observed that due to day to day increasing of Natural gas price hike the licensee is running in losing. The comparison performance statement in last 5 years of the licensee (TSECL) as received available data’s from their end is produced below:

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<td>15.00</td>
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<td>15.00</td>
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<td>1.00</td>
<td>1.00</td>
<td>1.00</td>
<td>1.00</td>
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<td>1.00</td>
<td>1</td>
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<td>1%</td>
<td>1%</td>
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<td>Aux. consumption(%)</td>
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<td>Revenue earned</td>
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<p>| Page 35 of 45 |
|--------|-------------------------------------------|---------|---------|---------|---------|---------|
| (vii). | Irrigation                                |         |         |         |         | 4713    |
| (viii).| Drinking water                            |         |         |         |         | 4533    |
| (ix).  | Street light                              |         |         |         |         | 1164    |
| (x).   | Special Public utility                    | N/A     | 7928    | 8675    | 9710    | 42      |
| (xi).  | Mobil Tower                               | 0       |         |         |         | 934     |
|        | <strong>Total=</strong>                                 | <strong>432814</strong> | <strong>487742</strong> | <strong>529817</strong> | <strong>569050</strong> | <strong>608441</strong> |
| 24.    | Energy consumption                        | (In MU) | (In MU) | (In MU) | (In MU) | (In MU) |
| (i).   | Kutirjyoti                                | 10.67   | 11.52   | 15.38   | 17.62   | 17.10   |
| (ii).  | Domestic                                  | 252.56  | 289.93  | 325.69  | 347.86  | 373.30  |
| (iii). | Commercial                                | 46.65   | 53.62   | 60.35   | 67.18   | 64.66   |
| (iv).  | Industrial                                | 30.21   | 34.73   | 31.39   | 37.99   | 37.07   |
| (v).   | Bulk supply                               | 43.38   | 49.87   | 49.64   | 79.18   | 66.03   |
| (vi).  | Tea, Coffee &amp; Rubber garden               | 0.64    | 0.74    | 0.81    | 0.67    | 0.94    |
| (vii). | Drinking water                            | N/A     | 0       | 0       | 0       | -       |
| (viii).| Street light                              | N/A     | 128.43  | 140.93  | 132.55  | 131.81  |
| (ix).  | Special public utility                    | N/A     |         |         |         |         |
| (x).   | Mobil Tower                               | N/A     | 0       | 0       | 0       | 21.37   |
|        | <strong>Total =</strong>(i) to (x)                      | <strong>568.84</strong> | <strong>624.19</strong> | <strong>683.05</strong> | <strong>712.28</strong> |
| 25.    | New Service connection                    | (In nos.) | (In nos.) | (In nos.) | (In nos.) | (In nos.) |
| (i).   | Kutirjyoti                                |         |         |         |         |         |
| (ii).  | Domestic                                  |         |         |         |         |         |
| (iii). | Commercial                                |         |         |         |         |         |
| (iv).  | Industrial                                |         |         |         |         |         |
| (v).   | Bulk supply                               |         |         |         |         |         |
| (vi).  | Tea, Coffee &amp; Rubber garden               |         |         |         |         |         |
| (vii). | Drinking water                            |         |         |         |         |         |
| (viii).| Street light                              |         |         |         |         |         |
| (ix).  | Special public utility                    |         |         |         |         |         |
| (x).   | Mobil Tower                               |         |         |         |         |         |
|        | <strong>Total (i) to (x)</strong>                      | <strong>22987</strong> | <strong>22527</strong> | <strong>39556</strong> | <strong>36674</strong> |
| 26.    | New application received                  | (In nos.) | (In nos.) | (In nos.) | (In nos.) | (In nos.) |
| (i).   | Kutirjyoti                                | 25115   | 24613   | 24121   | 41355   | 38345   |
| (ii).  | Domestic                                  | 11      | 11      | 11      | 11      | 13      |
| (iii). | Commercial                                | 11      | 11      | 11      | 11      | 13      |
| (iv).  | Industrial                                | 11      | 11      | 11      | 11      | 13      |
| (v).   | Bulk supply                               |         |         |         |         |         |
| (vi).  | Tea, Coffee &amp; Rubber garden               |         |         |         |         |         |
| (vii). | Drinking water                            |         |         |         |         |         |
| (viii).| Street light                              |         |         |         |         |         |
| (ix).  | Special public utility                    |         |         |         |         |         |
| (x).   | Mobil Tower                               |         |         |         |         |         |
|        | <strong>Total (i) to (x)</strong>                      | <strong>25115</strong> | <strong>24613</strong> | <strong>24121</strong> | <strong>41355</strong> | <strong>38345</strong> |
| 27.    | Total No. of Household in State(Census 2001) | 664334  | 664334  | 664334  | 664334  | 664334  |
| 28.    | Nos of household electrified              | 428254  | 474867  | 515717  | 553620  | 591294  |
| 29.    | Nos. of household un-electrified          | 236080  | 189467  | 148617  | 110714  | 73040   |
| 30.    | Substation status                         |         |         |         |         |         |
| (i).   | 132 KV                                   | 11      | 11      | 11      | 11      | 13      |
| (ii).  | 66 KV                                    | 11      | 11      | 11      | 11      | 13      |
| (i).   | 132 KV S/C line                           | 403.98  | 403.98  | 403.98  | 426.23  | 426.23  |
| (ii).  | 132KV D/C line                            | 34.12   | 34.12   | 34.12   | 70.10   | 70.10   |
| (iii). | 66 KV line                                | 380.20  | 380.20  | 380.20  | 384.1   | 384.1   |
| (iv).  | 33 KV line                                | 707.50  | 707.50  | 721.27  | 778.29  | 805.29  |
| (v).   | 11 KV line                                | 9481.00 | 10301.00| 10027.16| 10611.90| 10815.90|
| (vi).  | LT line 0.440 KV                          | 17943.00| 19503.00| 18473.90| 19374.64| 19859.64|
| 32.    | Transformer Status                        |         |         |         |         |         |
| (i).   | Nos. of DT available                      | 8881    | 9578    | 9723    | 9863    |         |
| (ii).  | No. of DT failed                          | 7.47    | 11.94   | 11.34   | 12.45   |         |
| (iii). | % of DT failed                            | -       | -       | -       | -       | -       |
| (iv).  | Power Transformer available               | 93      | 104     | 108     | 113     |         |
| (v).   | No. of Power Transformer failed            | -       | -       | -       | -       | -       |
| (vi).  | No. of defective DT received               | 664     | 1144    | 1103    | 1393    |         |</p>
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<td>(In No.)</td>
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<td>AT &amp; C losses(In %)</td>
<td>32.69</td>
<td>30.44</td>
<td>33.88</td>
<td>35.47</td>
<td></td>
</tr>
<tr>
<td>39.</td>
<td>Realization status</td>
<td>(In %)</td>
<td>(In %)</td>
<td>(In %)</td>
<td>(In %)</td>
<td>(In %)</td>
</tr>
<tr>
<td>--------</td>
<td>-------------</td>
<td>---------</td>
<td>---------</td>
<td>---------</td>
<td>---------</td>
<td>---------</td>
</tr>
<tr>
<td>(i).</td>
<td>Avr. Tariff (Existing)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(ii).</td>
<td>Amount billed (In Cr)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(iii).</td>
<td>MU billed</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(iv).</td>
<td>Avr. Billing rate(In Rs./kwh)</td>
<td>2.89</td>
<td>3.84</td>
<td>3.76</td>
<td>4.72</td>
<td></td>
</tr>
<tr>
<td>(v).</td>
<td>Amount realized (In Cr.)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>40.</td>
<td>Power purchase (In MU)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(i).</td>
<td>From NEEPCO</td>
<td>376.40</td>
<td>364.29</td>
<td>390.00</td>
<td>365.279</td>
<td></td>
</tr>
<tr>
<td>(ii).</td>
<td>From NHPC</td>
<td>59.28</td>
<td>65.40</td>
<td>60.00</td>
<td>71.717</td>
<td></td>
</tr>
<tr>
<td>(iii).</td>
<td>From Palatana (OTPC)</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>163.618</td>
<td></td>
</tr>
<tr>
<td>(iv).</td>
<td>Total (i) to (iii)</td>
<td>435.68</td>
<td>429.69</td>
<td>450.00</td>
<td>600.614</td>
<td></td>
</tr>
<tr>
<td>41.</td>
<td>Power purchased (In Cr.)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(i).</td>
<td>From NEEPCO</td>
<td>122.803</td>
<td>130.253</td>
<td>124.800</td>
<td>115.879</td>
<td></td>
</tr>
<tr>
<td>(ii).</td>
<td>From NHPC</td>
<td>22.382</td>
<td>16.578</td>
<td>19.50</td>
<td>18.487</td>
<td></td>
</tr>
<tr>
<td>(iii).</td>
<td>If any other (PGCIL,POSOCO etc)</td>
<td>25.611</td>
<td>23.69</td>
<td>21.60</td>
<td>24.585</td>
<td></td>
</tr>
<tr>
<td>(iv).</td>
<td>Total (i) to (iii)</td>
<td>170.796</td>
<td>170.52</td>
<td>165.90</td>
<td>158.951</td>
<td></td>
</tr>
<tr>
<td>42.</td>
<td>Gas purchase</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(i).</td>
<td>Total procurement (In SCM)</td>
<td>348328432</td>
<td>327606081</td>
<td>344106000</td>
<td>294176291</td>
<td></td>
</tr>
<tr>
<td>(ii).</td>
<td>Total procurement (In Cr.)</td>
<td>178.942</td>
<td>184.611</td>
<td>195.23</td>
<td>176.65</td>
<td></td>
</tr>
<tr>
<td>(iii).</td>
<td>Avr. Rate per SCM</td>
<td>5.14</td>
<td>5.64</td>
<td>5.67</td>
<td>6.01</td>
<td></td>
</tr>
<tr>
<td>43.</td>
<td>Gas procurement in Rokhia</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(i).</td>
<td>From ONGC (In SCM)</td>
<td>22330447</td>
<td>15701036</td>
<td>16499000</td>
<td>17306355</td>
<td></td>
</tr>
<tr>
<td>(ii).</td>
<td>Amount for ONGC (In Cr.)</td>
<td>13.84</td>
<td>12.885</td>
<td>15.08</td>
<td>11.19</td>
<td></td>
</tr>
<tr>
<td>(iv).</td>
<td>Rate per SCM for ONGC(In Rs.)</td>
<td>6.20</td>
<td>8.21</td>
<td>9.14</td>
<td>6.47</td>
<td></td>
</tr>
<tr>
<td>(v).</td>
<td>For Gail (In SCM)</td>
<td>179399084</td>
<td>169994326</td>
<td>185867000</td>
<td>172859629</td>
<td></td>
</tr>
<tr>
<td>(vi).</td>
<td>Amount for GAIL (In Cr.)</td>
<td>87.454</td>
<td>90.683</td>
<td>99.23</td>
<td>102.59</td>
<td></td>
</tr>
<tr>
<td>(vii).</td>
<td>Rate per SCM for Gail</td>
<td>4.87</td>
<td>5.33</td>
<td>5.34</td>
<td>5.93</td>
<td></td>
</tr>
<tr>
<td>44.</td>
<td>Gas procurement in Baramura</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(i).</td>
<td>From ONGC (In SCM)</td>
<td>73598901</td>
<td>68967513</td>
<td>68495000</td>
<td>41328661</td>
<td></td>
</tr>
<tr>
<td>(ii).</td>
<td>Amount for ONGC (In Cr.)</td>
<td>43.663</td>
<td>42.638</td>
<td>42.35</td>
<td>26.25</td>
<td></td>
</tr>
<tr>
<td>(iii).</td>
<td>Rate per SCM for ONGC</td>
<td>5.93</td>
<td>6.18</td>
<td>6.18</td>
<td>6.35</td>
<td></td>
</tr>
<tr>
<td>(iv).</td>
<td>From GAIL (In SCM)</td>
<td>73000000</td>
<td>72943206</td>
<td>73245000</td>
<td>62681646</td>
<td></td>
</tr>
<tr>
<td>(v).</td>
<td>Amount for GAIL (In Cr.)</td>
<td>33.985</td>
<td>33.405</td>
<td>38.57</td>
<td>36.62</td>
<td></td>
</tr>
<tr>
<td>(vi).</td>
<td>Rate per SCM for GAIL</td>
<td>4.66</td>
<td>5.27</td>
<td>5.27</td>
<td>5.84</td>
<td></td>
</tr>
<tr>
<td>45.</td>
<td>Anti Theft power activity</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(i).</td>
<td>No. raid conducted without vig. sq. or police</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(ii).</td>
<td>No. raid conducted with vig. sq. or police</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(iii).</td>
<td>No. of illegal connection disconnected</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(iv).</td>
<td>Amount of penalty assessment (In Rs.)</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(v).</td>
<td>Penalty realized against (iv).</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(vi).</td>
<td>No. of connection given against (iii).</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>46.</td>
<td>Compensation for non-compliance of Standard of performance</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(i).</td>
<td>No. of complaint received for non-compliance of performance by licensee.</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(ii).</td>
<td>No. of complaint solved by amicably</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(iii).</td>
<td>Amount claimed as compensation for non-compliance of standard of performance (In lakh)</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(iv).</td>
<td>Amount of compensation against (iii).</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(v).</td>
<td>No. of complaint under Judicial activity</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(vi).</td>
<td>No. of complaint solved Judicially.</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>
## 29. Renewable Energy Initiatives

Considering the present scenario of power sector in India. The Government India has taken so many initiatives to encourage for RE generation. And has taken the following core objectives for Solar Energy:

- To develop global best practices in solar energy policy and technology deployment, assess their suitability to the Indian environment, and advocate their implementation in the country.
- To develop a long term Solar Energy Policy Roadmap for the country and follow-up its implementation.
- To develop state wise profiles for rapid deployment of solar energy whenever possible.
- To facilitate human resource development in the solar energy sector through curriculum development and training.
- To carryout research, surveys and analytical studies for the solar energy sector.
- To offer consultancy services to entrepreneurs, developers, industries, institutions, government agencies, regulatory commissions etc., for the growth of solar energy sector.

In recent years due to depletion of Fossil Fuel, maximum efforts are given in the generation of Electricity from the Non-Conventional sources by entire India along with the World.

In the State of Tripura the Scope of Generation of electricity from the Non-conventional sources i.e. Renewable Energy generation from small Hydro, Solar, Biomass, Biogas, Baggasse, paddy husk etc. are limited. Efforts have been made by TREDA (Tripura Renewable Energy Development Agency) to generate Solar PV power in isolated manner from 1KW to 2KW in several places in Tripura mainly as pilot project. The total nos. of such Solar PV pilot project together generating 4 MW or so but none was connected to Grid.

The Commission has also taken initiative to develop R.E. from different sources; meanwhile the Commission has framed two nos. Regulation on (i) Purchase of Renewable Energy by the Utility (ii) Renewable Purchase Obligation (RPO) by the Utility. During the year 2013-14 the State consumption was 808.58 MU and the required RPO (Solar + Non Solar) to meet by the DISCOM was 16.171 MU (2% of the State consumption ,as per TERC regulation). The Non-solar portion of RPO i.e. about 8.0856 MU was

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<tr>
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<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>47.</td>
<td>Periodic Report (In Quarterly)</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(i).</td>
<td>No. and type of consumer complaints received.</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(ii).</td>
<td>No. complaints attended against (i) by licensee.</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(iii).</td>
<td>No. of complaints for which compensation was payable by the licensee.</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(iv).</td>
<td>No. of instances for planned interruption .</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(a).</td>
<td>In case of LT network</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(b).</td>
<td>In case of HT network</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(c).</td>
<td>In case of LT network</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(d).</td>
<td>In case of HT network</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>48.</td>
<td>Generation Asset</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(i).</td>
<td>Fixed asset (In Cr. Including grant and loan)</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(ii).</td>
<td>Grant received from Govt. (In Cr.)</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>(iii).</td>
<td>Loan received from GGovt. (In Cr.)</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>
fulfilled from the generation of small Hydro-GOMTI project and the Solar portion of RPO (0.16172 MU) was fulfilled by purchasing of 162 nos. REC’s from IEX (Purchase was made during April’14).

Meanwhile NEEPCO Ltd. has initiated 5 MW capacity Grid Interactive Solar PV Project, with the premises of the 100 MW Tripura Gas Based Power Project, Monarchak, Sonamura, Tripura(west) on 30 Acres land area, and distance about 76 KM from Agartala Grid substation. The estimated capital cost is calculated Rs.42.892 Crs., taking into consideration CERC Regulation No. L01/94/CERC/2011, dated 06.02.2012(Terms and conditions for Tariff Determination from Renewable Energy Sources) The erection work almost 50% is completed and rest will be finished by the end of 2014. The cost of Generation (Levelised Tariff Rs.9.46 per kwh.

Once the 5 MW Solar project is set up in Tripura, the Solar RPO shall be met from the energy purchase. Moreover this 5 MW Grid interactive solar project will be the 1st Solar PV project in entire N.E. and Eastern Region.

Tripura has taken more initiative to set up more Solar PV Grid interactive project as alternate source of Energy in near future.

30. ACCOUNTS AND AUDITS OF STATE COMMISSION

As per the Electricity Act, 2003 vide Section 104 stipulates that the State Commission shall maintain proper accounts and other relevant records and prepare annual statement of accounts in such form as may be prescribed by the State Govt. in consultation with the Comptroller & Auditor General of India. The Commission having no officer with the Finance background due to which the preparation of accounts of the Commission is lagging behind. It also stipulates vide clause 4 of Section 104 sub section 2 that the accounts of the State Commission shall be audited by the Comptroller & Auditor General of India (CAG).

As stated pending of the preparation of annual accounts the CAG could not proceeded with the audit. The Accountant General office, Agartala has already forwarded formats for the preparation of the annual accounts in their prescribed manner. The same could not be compiled by the Commission in absence of Accounts officer though the Commission is continuously persuading the Govt. for the placement of one Accounts Officer. As the Audit Report after compilation by the CAG is required to be laid before the State Legislative Assembly, the preparation of annual accounts is highly important. So long the TERC prepared monthly receipt and payment accounts and yearly balance sheet for the Income and expenditure and has sent to the A.G. office requesting to carry out the Audit. But the Statement was not as per the Audit procedure as such the Commission invited sealed quotation/quotations from the reputed and experienced Firm/Firms, registered under Institute of Chartered Accountant of India for the preparation and compilation of Annual Accounts of TERC as per stipulated /guideline of Sr. Audit of officer/ECPA(HQ), A.G. for the year 2006-07,2007-08,2008-09 & 2009-10.

On evaluation of the tender MS.Basu Thakur & Co., Agartala was found to be the lowest quotationer and was ordered to carry out work. As per terms and condition the said Firm has completed the Job and submitted to the Commission which has been sent to the Auditor Accountant Office for further disposal. Till date the Audit Report still pending.

31. FINANCE AND ACCOUNTS

The Finance and accounts of the TERC were maintained by the TSECL/Power Department, Govt. of Tripura till March 2006. From April 2006, the fund is being received from State Government by TERC. The balance Sheet of the Income and Expenditure Accounts of TERC for the FY 2012-13 is given below:
# BALANCE SHEET AS AT 31ST MARCH 2014

## 1. CORPUS CAPITAL FUND AND LIABILITIES

<table>
<thead>
<tr>
<th>Item</th>
<th>Current year (2013-14)</th>
<th>Previous year (2012-13)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(i). Corpus /Capital Fund</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(ii). Reserves and Surplus</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(iii). Earmarked/Endowment Funds</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(iv). Secured Loans and Borrowings</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(v). Unsecured Loans and Borrowings</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(vi). Credit Liabilities</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(vii). CURRENT LIABILITIES AND PROVISIONS</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td><strong>Total (i) to (vii)</strong></td>
<td><strong>0</strong></td>
<td><strong>0</strong></td>
</tr>
</tbody>
</table>

## 2. ASSETS

<table>
<thead>
<tr>
<th>Item</th>
<th>Current year (2013-14)</th>
<th>Previous year (2012-13)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(i). Fixed Asset (Equipment, Furniture, Computer etc.)</td>
<td>625856</td>
<td>625856</td>
</tr>
<tr>
<td>(ii). Investments-Form Earmarked/Endowment Funds</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(iii). Investment Others (Fixed deposit money in Bank)</td>
<td>11418861</td>
<td>10739283</td>
</tr>
<tr>
<td>(iv). Current Assets, Loans, Advances etc. (Bank balance in cash)</td>
<td>2336289</td>
<td>5000337</td>
</tr>
<tr>
<td>(v). Miscellaneous Expenditure (to be extent not written off or adjusted)</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td><strong>Total (i) to (v)</strong></td>
<td><strong>14381006</strong></td>
<td><strong>16365476</strong></td>
</tr>
</tbody>
</table>

## 3. INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31ST MARCH 2013

### a. INCOME

<table>
<thead>
<tr>
<th>Item</th>
<th>Current year (2013-14)</th>
<th>Previous year (2012-13)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(i). Income from sales /Services</td>
<td>0</td>
<td>1000</td>
</tr>
<tr>
<td>(ii). Grants/Subsidies (Salary Fund Received)</td>
<td>4800000</td>
<td>4291284</td>
</tr>
<tr>
<td>(iii). Fees/Subscriptions (From TSECL &amp; TREDA)</td>
<td>1500000</td>
<td>4374300</td>
</tr>
<tr>
<td>(iv). Income from Investment (Income on Invest. From earmarked/ endowment Funds transferred to Funds)</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(v). Income from Royalty, Publication etc.</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(vi). Interest earned</td>
<td>341990</td>
<td>1527726</td>
</tr>
<tr>
<td>(vii). Other Income</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(viii). Increase/(Decrease) in stock of Finished goods and works-in progress</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

**Total (i) to (viii) = A** 6641990 10194310

### b. EXPENDITURE

<table>
<thead>
<tr>
<th>Item</th>
<th>Current year (2013-14)</th>
<th>Previous year (2012-13)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(i). Establishment Expenses (Salary etc.)</td>
<td>5997291</td>
<td>4197888</td>
</tr>
<tr>
<td>(ii). Other Administrative Expenses etc.</td>
<td>400030</td>
<td>5530000</td>
</tr>
<tr>
<td>(iii). Expenditure on Grants, Subsidies etc.</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(iv). Interest</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>(v). Depreciation (Computer-16.21%, Furniture-6.33%)</td>
<td>65574.49</td>
<td>85727</td>
</tr>
<tr>
<td>(vi). Total (i) to (v)</td>
<td><strong>6462895.49</strong></td>
<td><strong>4833615</strong></td>
</tr>
</tbody>
</table>

Balance Being excess of Expenditure over Income(A-B) Transfer to Special Reserve (specify each) Transfer to/from General Reserve Balance (excess brought to Capital Fund

179094.51 5360695

**SIGNIFICANT ACCOUNTING POLICIES CONTGENT LIABILITIES AND NOTES ON ACCOUNTS**
ANTICIPATED LOAD GENERATION BALANCE REPORT OF TSECL FOR THE YEAR 2013-14.

Month wise Anticipated restricted & unrestricted Peak Demand in MW

<table>
<thead>
<tr>
<th>Month</th>
<th>Restricted (In MW)</th>
<th>Unrestricted (In MW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr'13</td>
<td>238</td>
<td>257</td>
</tr>
<tr>
<td>May'13</td>
<td>243</td>
<td>242</td>
</tr>
<tr>
<td>Jun'13</td>
<td>246</td>
<td>248</td>
</tr>
<tr>
<td>Jul'13</td>
<td>266</td>
<td>268</td>
</tr>
<tr>
<td>Aug'13</td>
<td>250</td>
<td>270</td>
</tr>
<tr>
<td>Sep'13</td>
<td>242</td>
<td>270</td>
</tr>
<tr>
<td>Oct'13</td>
<td>215</td>
<td>210</td>
</tr>
<tr>
<td>Nov'13</td>
<td>210</td>
<td>205</td>
</tr>
<tr>
<td>Dec'13</td>
<td>205</td>
<td>210</td>
</tr>
<tr>
<td>Jan'14</td>
<td>230</td>
<td>230</td>
</tr>
</tbody>
</table>

Month wise Anticipated restricted & unrestricted Energy Requirement in MU

<table>
<thead>
<tr>
<th>Month</th>
<th>Restricted (MU)</th>
<th>Unrestricted (MU)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-13</td>
<td>85.4</td>
<td>92.67</td>
</tr>
<tr>
<td>May-13</td>
<td>87.4</td>
<td>95.19</td>
</tr>
<tr>
<td>Jun-13</td>
<td>87.4</td>
<td>94.16</td>
</tr>
<tr>
<td>Jul-13</td>
<td>87.4</td>
<td>94.16</td>
</tr>
<tr>
<td>Aug-13</td>
<td>87.4</td>
<td>93.12</td>
</tr>
<tr>
<td>Sep-13</td>
<td>85.4</td>
<td>87.48</td>
</tr>
<tr>
<td>Oct-13</td>
<td>97.1</td>
<td>97.1</td>
</tr>
<tr>
<td>Nov-13</td>
<td>77.70</td>
<td>77.70</td>
</tr>
<tr>
<td>Dec-13</td>
<td>75.70</td>
<td>75.70</td>
</tr>
<tr>
<td>Jan-14</td>
<td>73.80</td>
<td>73.80</td>
</tr>
<tr>
<td>Feb-14</td>
<td>73.80</td>
<td>73.80</td>
</tr>
<tr>
<td>Mar-14</td>
<td>81.60</td>
<td>82.64</td>
</tr>
<tr>
<td>Consumer Category/Slabs</td>
<td>Tariff approved for FY 2013-14</td>
<td>Fixed Charge (Rs./kW /Con/month)</td>
</tr>
<tr>
<td>-------------------------</td>
<td>---------------------------------</td>
<td>----------------------------------</td>
</tr>
<tr>
<td><strong>A</strong></td>
<td>Kutir Jyoti</td>
<td>Rs.62/Con/month</td>
</tr>
<tr>
<td><strong>B</strong></td>
<td>Domestic</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Domestic (Rural): 0-30 units</td>
<td>Rs.15/Con/month</td>
</tr>
<tr>
<td></td>
<td>Slab 1 - upto 50 units</td>
<td>Rs.23/Con/month</td>
</tr>
<tr>
<td></td>
<td>Slab 2 - next 100 units</td>
<td>Rs.38/Con/month</td>
</tr>
<tr>
<td></td>
<td>Slab 3 - next 150 units</td>
<td>Rs.45/Con/month</td>
</tr>
<tr>
<td></td>
<td>Slab 4 - 301 units onwards</td>
<td>Rs.45/Con/month</td>
</tr>
<tr>
<td></td>
<td>Three Phase (compulsory above 3 kW): All units</td>
<td>Rs.60/month/kW</td>
</tr>
<tr>
<td><strong>C</strong></td>
<td>Commercial</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Small Commercial / Pan shop: 0-30 units</td>
<td>Rs.23/Con/month</td>
</tr>
<tr>
<td></td>
<td>Slab 1 - up to 150 units</td>
<td>Rs.30/Con/month</td>
</tr>
<tr>
<td></td>
<td>Slab 2 – 151 units onwards</td>
<td>Rs.60/Con/month</td>
</tr>
<tr>
<td></td>
<td>Semi-commercial: All units</td>
<td>Rs.60/kW/month</td>
</tr>
<tr>
<td></td>
<td>Three Phase (Compulsory above 3 kW): All units</td>
<td>Rs.60/kW/month</td>
</tr>
<tr>
<td></td>
<td>Three Phase - Group Consumer: All units</td>
<td>Rs.60/kW/month</td>
</tr>
<tr>
<td><strong>D</strong></td>
<td>Mobile Tower: All Units</td>
<td>Rs.120/month/kW</td>
</tr>
<tr>
<td><strong>E</strong></td>
<td>Irrigation</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Upto 5 H.P. : All units</td>
<td>Rs.30/kW/month</td>
</tr>
<tr>
<td></td>
<td>Above 5 H.P. : All units</td>
<td>Rs.60/kW/month</td>
</tr>
<tr>
<td><strong>F</strong></td>
<td>Water works: All units</td>
<td>Rs.38/kW/month</td>
</tr>
<tr>
<td><strong>G</strong></td>
<td>Industrial</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Upto 5 HP (E-R/5) : All units</td>
<td>Rs.23/kW/month</td>
</tr>
<tr>
<td></td>
<td>Upto 5 HP (E-U/5) : All units</td>
<td>Rs.30/kW/month</td>
</tr>
<tr>
<td></td>
<td>Above 5 to 20 HP: All units</td>
<td>Rs.45/kW/month</td>
</tr>
<tr>
<td></td>
<td>Above 20 to 100 HP: All units</td>
<td>Rs.60/kW/month</td>
</tr>
<tr>
<td></td>
<td>Above100 HP: All units</td>
<td>Rs.75/kW/month</td>
</tr>
<tr>
<td><strong>H</strong></td>
<td>Tea, Coffee and Rubber Gardens: All units</td>
<td>Rs.75/kW/month</td>
</tr>
<tr>
<td><strong>I</strong></td>
<td>Bulk Supply: All units</td>
<td>Rs.75/kW/month</td>
</tr>
<tr>
<td><strong>J</strong></td>
<td>Public Lighting</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Public Lighting (Panchayat)</td>
<td>Rs.30/kW/month</td>
</tr>
<tr>
<td></td>
<td>Public Utility (Nagar Panchayat/ Municipality)</td>
<td>Rs.60/kW/month</td>
</tr>
<tr>
<td><strong>K</strong></td>
<td>Special Public Utility</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Special Public Utility (Crematorium)</td>
<td>Rs.45/kW/month</td>
</tr>
<tr>
<td></td>
<td>Special Public Utility (Emergency Water pumping, Drainage, Dewatering etc.)</td>
<td>Rs.45/kW/month</td>
</tr>
</tbody>
</table>
### Tariff Schedule for FY 2013-14 after considering Government subsidy

<table>
<thead>
<tr>
<th>Consumer Category/Slabs</th>
<th>Tariff approved for FY 2013-14</th>
<th>Energy charge after considering Govt. Subsidy for FY 2013-14</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Fixed Charge (Rs./kW /Con/month)</td>
<td>Energy rate (Rs./kWh)</td>
</tr>
<tr>
<td>1</td>
<td>2</td>
<td>4</td>
</tr>
<tr>
<td>A</td>
<td>Kutir Jyoti</td>
<td>Rs.62/Con/month</td>
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<td>Domestic</td>
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<td>Rs.45/kW/month</td>
</tr>
</tbody>
</table>
32. Budget Provision for 2013-14

The budget provision (revised) for FY 2013-14 was Rs.65,47,566.00 (Rupees Sixty five lacs forty seven thousand five hundred sixty six) and Rs. 48,00,000.00 (Forty eight Lacs ) has been released by the State Govt.

33. Legal Disputes.

No legal dispute/disputes encounter by the Commission during the financial year.

34. Conclusion

Despite the immense pioneering effort of the Regulatory Commission, success still eludes the State Power sector. The performance of the Licensee i.e. TSECL specifically in Power distribution sector remained more or less satisfaction. They are still showing trend of High AT&C losses, poor billing efficiency and also Metering status especially Kutirjyoti category which is still remain below 60%. To achieve the business of Discom financially viable, the overall AT & C loss is to be reduced below 20%. There is a major role of the State Government also to bring down the losses with aggressive Administrative support by curbing of theft. The demand and supply gap is increasing daily in the state due to unsustainable AT &C losses and less generation from its Rukhia & Baramura project. Moreover due to day to day increasing of Natural gas price hike, it is proper time to initiate steps for capacity addition from Renewable Energy sources.

Commission is highly pleased for the considerable Co-operation of the Govt. of Tripura and also the licensee i.e. TSECL, the Officials/Consultant appointed by the Commission and from the all section of the Public during the reporting year. The Commission was also able to fulfill the task set for the year with limited infrastructure and expects that this support will continue during ensuring year for the development of this State in future and also for strengthening of electricity sector.

Dated, 4th June’2014

( Er. H.K.Das )
Secretary
TERC